



# STUDY COMMITTEES





























2021



Scope of Work & Activities





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Scope of Work & Activities

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For more information

regarding the Technical Council, please contact its Secretary, Alain XEMARD: **Alain.xemard**@**edf.fr**  The CIGRE Technical Council is the main backbone of the organization's technical activities, which comprise all permanent activities of the 16 Study Committees (SC), such as, the management of the internal Working Groups (WG), as well as planning and organizing all CIGRE activities like Symposia, Colloquia, Workshops, Tutorials and related events.

Technical Council (TC) Study Committee Chairs are, in fact, true leaders in their respective fields. The TC gathers the 16 SC Chairs, the Technical Council Chair, the CIGRE Secretary General and two representatives of the CIGRE Administrative Council. The TC reports to the Administrative Council, although also showing a high level of interaction with the Steering Committee.

With this formation, CIGRE becomes able to bring together the diverse range of issues and topics that are of interest to our stakeholders and to establish the appropriate work programmes to deliver valuable outputs in the target areas.

Within the framework established by the Technical Council, each Study Committee, consisting of National Committee representatives and active experts such as Working Group convenors and Strategic Advisory Groups, has the responsibility to manage the programme of work within its technical area of responsibility.

Delivery of the technical work of CIGRE, overseen by the Technical Council, assumes the following main forms: [I] publication of technical reports prepared by international Working Groups (Technical Brochures, ELECTRA articles); [II] preparation of technical events such as the Paris Sessions, conferences, symposia, colloquia, tutorials & workshops, and, last but not least [III] having in mind all current and future needs to align CIGRE with the most relevant and timely topics of the electric power industry. Through these routes we actively promote the development of skills and knowledge and provide a wide range of opportunities for stakeholders of all types to share knowledge and experience and to collaborate in the development of themselves and of the future of societies around the world.

Particular strengths of CIGRE are its well established Working Group structure and its wide international engagement. We typically have in-excess of **250 active Working Groups** and around **4000 active experts** engaged in CIGRE activities at any one time. We exploit the enormous expertise of our stakeholders worldwide to drive innovation, to develop solutions and to provide trusted, impartial, non-commercial guidance and advice. At the same time we are developing programmes to encourage active participation from a truly diverse range of interest groups and to ensure that CIGRE's enormous body of knowledge and expertise is exploited fully in support of nations & regions at all stages of economic development.

Whilst we have delivered excellent service to the electric power industry for almost 100 years, we are presently more focused than ever before on the future and how we can broaden our appeal and create a strong, sustainable organization which is fit for the present, and also robust enough to deal with an exciting but uncertain future. Our new symbol, recently established is to be recognized as an End-to-End (E2E) organization, which covers all technical matters from the internal parts of generators to the consumer end of the electricity meter.

This has been done, since it is no longer possible to establish rigid edges among segments of Generation, Transmission and Distribution, under the environment of the 4.0 Industrial thinking, which leads to broken down and re-imagine the electric power business.

Two new concentration areas in which the Technical Council is focused reside on Sustainability and Communication with the internal and external publics.

Environmental and Sustainable concerns are now part of any new Terms of Reference that all SC Chairs need to submit to get approval. We are passionately committed to follow the Paris Agreement Strategic Development Goals there established.

Communication and promotion of the CIGRE technical activities is another targeted activity carried out by the TC Group. The Future Connections newsletter is of entire responsibility of the TC. Nevertheless, the TC is strongly collaborating with the other communication tools of CIGRE, such as the Electra magazine, the CIGRE Science and Engineering - [CSE] as well as deeply involved with the publication of CIGRE Green Books, in collaboration with Springer.

By providing a truly worldwide platform for development, exchange and application of knowledge and information pertaining to all aspects of electric energy we will retain and build upon our position as the pre-eminent organization addressing technical, economic, environmental and social issues in a responsible and unbiased manner.

It is also relevant to mention the closer approach the Technical Council of CIGRE is devoting to the New Generation Network – NGN, as well as with the Women in Energy Group of CIGRE.

Marcio SZECHTMAN - CIGRE Technical Council Chairman









# **Rotating Electrical Machines**

The SC covers all aspects of rotating electrical machines associated with power generation ranging from research, development, design, manufacture, testing and commissioning of new machines to the operation, condition assessment, maintenance, refurbishment, upgrades, life extension, conversion, storage, and de-commissioning of existing machines. Within these fields, SCA1 promotes the international exchange of information and knowledge and adds value by synthesizing state-of-the-art practices to develop guidelines and recommendations.

#### PRINCIPAL AREAS OF INTEREST

Enhancements in the construction of large turbo and hydro-generators.

Large motors and high efficiency motors.

The application and role of rotating electrical machines in renewable energy generation.

**Performance improvements of rotating electrical machines** due to the development of new materials, improved cooling and insulation or excitation and auxiliary systems of generators and motors.

**Monitoring, diagnosis, and prognosis** of rotating electrical machines to optimise maintenance strategies.

**Asset management to extend the life of existing generators** or to recommend their replacement.

The changing role of rotating electrical machines in supporting the performance and reliability of power generation networks in the face of the increasing integration of renewable generation sources.

#### **CURRENT ACTIVITIES**

**SC A1 currently has 18 working groups** addressing a range of aspects within the areas of interest. 2 of these are joint working groups with SC C4. A further 8 working groups are due to release their final reports in 2021.

**Contribution to symposiums** including tutorials based on working group reports.

#### **KEY PROIECTS / FORTHCOMING EVENTS**

Joint SC Symposium in Ljubljana, Slovenia, 21-24 November 2021. CIGRE Virtual Centennial Session 2021, Paris, 18-27 August 2021.

#### OTHER SPECIFIC INTEREST

**Impact and effect of increasing the renewable power mix** on new and existing generators, generator auxiliaries and motors.

Hydro-generator pumped storage schemes.

**Synchronous compensator and high inertia machine design** and performance for supporting power generation networks, including conversion of existing decommissioned generators to synchronous compensators.

**Adaptation of international standards** for electrical machine design and performance to current power grid requirements.

# MAIN AREA OF ATTENTION

Study Committee A1 plays a pivotal role in the field of rotating electrical machines by actively promoting and facilitating international cooperation at conferences, symposiums, colloquiums and regional meetings, and by convening collaborative working groups with diverse membership drawn from equipment manufacturers, owners, operators, consultants, and academia from across the globe.

Ultimately the aim is to meet the interests of all parties in improving the performance, efficiency, availability and reliability of rotating electrical machines and their contribution to safe and reliable power generation networks.

# WITHIN ITS FIELD OF ACTIVITY.

SC A1 shall serve all involved in the field of rotating electrical machines in power generation by means of:

- Providing a forum where suppliers and users can share and exchange experiences and information.
- Anticipating the changing role of electrical machines and evolving customer needs and expectations.
- Monitoring and reporting on international developments.
- Promoting beneficial trends and best practices.
- Issuing guidelines and recommendations based on working group findings.
- Reporting recent developments in design, materials, insulation, cooling and bearing technology and improvements in efficiency, monitoring & diagnosis, and maintenance practices.
- Promote innovative solutions and concepts considering all relevant factors (economic, technical, environmental and others).
- Development of younger engineers through participation and knowledge sharing its.









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| WG A1.33*   | GUIDE FOR THE PROPER STORAGE AND CLEANLINESS OF TURBOGENERATORS AND THEIR COMPONENTS   |
| WG A1.42*   | INFLUENCE OF KEY REQUIREMENTS ON THE COST OF HYDROGENERATORS   |
| WG A1.43*   | STATE OF THE ART OF ROTOR TEMPERATURE MEASUREMENT  |
| WG A1.44    | GUIDELINE ON TESTING OF TURBO AND HYDROGENERATORS  |
| WG A1.45    | GUIDE FOR DETERMINING THE HEALTH INDEX OF LARGE ELECTRIC MOTORS  |
| WG A1.48*   | Guidance on the Requirements for High Speed Balancing / Overspeed Testing of Turbine Generator Rotors following Maintenance or Repair                |
| J WG A1.52  | WIND GENERATORS AND FREQUENCY-ACTIVE POWER CONTROL OF POWER SYSTEMS  |
| WG A1.53*   | GUIDE ON DESIGN REQUIREMENTS OF MOTORS FOR VARIABLE SPEED DRIVE APPLICATION  |
| WG A1.54*   | IMPACT OF FLEXIBLE OPERATION ON LARGE MOTORS   |
| WG A1.55    | Survey on Split Core Stators   |
| WG A1.52    | WIND GENERATORS AND FREQUENCY-ACTIVE POWER CONTROL OF POWER SYSTEMS  |
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| WG A1.54    | IMPACT OF FLEXIBLE OPERATION ON LARGE MOTORS   |
| WG A1.55    | survey on Split Core Stators   |
| WG A1.56*   | SURVEY ON LAP AND WAVE WINDING AND THEIR CONSEQUENCES ON MAINTENANCE AND PERFORMANCE   |
| WG A1.57    | THE VISUAL INSPECTION OF STATOR WINDINGS AND CORES OF LARGE TURBO GENERATORS   |
| WG A1.58    | SELECTION OF COPPER VERSUS ALUMINIUM ROTORS FOR INDUCTION MOTORS   |
| WG A1.59*   | SURVEY ON INDUSTRY PRACTICES AND EFFECTS ASSOCIATED WITH THE CUTTING OUT OF STATOR COILS IN HYDROGENERATORS  |
| WG A1.60    | GUIDE ON ECONOMIC EVALUATION FOR REFURBISHMENT OR REPLACEMENT DECISIONS ON HYDRO GENERATORS  |
| WG A1.61    | SURVEY ON PARTIAL DISCHARGE MONITORING IN LARGE MOTORS   |
| WG A1.62    | THRUST BEARINGS FOR HYDROPOWER - A SURVEY OF KNOWN PROBLEMS AND ROOT CAUSES  |
| WG A1.63    | TURBO GENERATOR STATOR WINDING BUSHINGS AND LEAD CONNECTIONS - FIELD EXPERIENCE, FAILURES AND DESIGN IMPROVEMENTS                                    |
| WG A1.64    | GUIDE FOR EVALUATING THE REPAIR/REPLACEMENT OF STANDARD EFFICIENCY MOTORS  |
| J WG A1.66  | Guide on the Assessment, Specification and Design of Synchronous Condensers for Power Systems with<br>Predominance of Low or Zero Inertia Generators |
| WG A1.67    | STATE OF THE ART IN METHODS, EXPERIENCE AND LIMITS IN END WINDING CORONA TESTING FOR HYDRO GENERATORS  |
| WG A1.68    | EVALUATING QUALITY PERFORMANCE OF ELECTRIC MOTOR MANUFACTURING AND REPAIR FACILITIES   |
| WG A1.69    | HYDRO-GENERATOR EXCITATION CURRENT ANOMALIES   |
| WG A1.70    | DIELECTRIC DISSIPATION FACTOR MEASUREMENTS ON STATOR WINDINGS  |
| WG A1.71    | SURVEY ON DAMPER-WINDING CONCEPTS AND ITS OPERATIONAL EXPERIENCE ON HYDRO GENERATORS AND MOTOR-GENERATORS  |
| WG A1.72    | SURVEY ON MULTI-TURN COILS WITH DEDICATED TURN INSULATION VERSUS COILS WITHOUT DEDICATED TURN INSULATION   |
| WG A1.73    | CUSTOMER REQUIREMENTS FOR QUALIFICATION OF FORM WOUND STATOR INSULATION SYSTEMS FOR HYDRO GENERATORS   |
| * For those | arouns, the work has been completed and the final report will be released in 2021  |

# \* For these groups, the work has been completed and the final report will be released in 2021.

# LATEST PUBLICATIONS

| TB 813 MAGNETIC CORE DIMENSIONING LIMITS IN HYDRO GENERATORS TB 776 FACTORY QUALITY ASSURANCE TESTING REQUIREMENTS FOR TURBO-GENERATOR COMPONENTS - STATOR BARS TB 774 STATE OF THE ART OF STATOR WINDING SUPPORTS IN SLOT AREA AND WINDING OVERHANG OF HYDRO GENERATOR TD 772 TURBO-GENERATOR STATOR WINDINGS SUPPORT SYSTEM EXPERIENCE DIELECTRIC DISSIPATION FACTOR MEASUREMENTS ON NEW STATOR BARS AND COILS GUIDE ON NEW GENERATOR GRID INTERACTION REQUIREMENTS TECHNOLOGICAL FEASIBILITY STUDIES FOR SUPER AND ULTRA-PREMIUM EFFICIENT MOTORS GUIDE ON USE OF PREMIUM EFFICIENCY IE3MOTORS FOR DETERMINING BENEFITS OF GREENHOUSE GAS EMISSION REDUCTION VIBRATION AND STABILITY PROBLEMS MET IN NEW, OLD AND REFURBISHED HYDRO GENERATORS, ROOT CAUSES AND CONSEQUENCES SURVEY ON HYDRO GENERATOR INSTRUMENTATION AND MONITORING GENERATOR BEHAVIOUR UNDER TRANSIENT CONDITIONS GENERATOR BEHAVIOUR UNDER TRANSIENT CONDITIONS GENERATOR ON-LINE OVER AND UNDER EXCITATION ISSUES SURVEY ON HYDROGENERATOR CLEANING GUIDE ON ECONOMIC EVALUATION OF REFURBISHMENT / REPLACEMENT DECISIONS ON GENERATORS GENERATOR ON-LINE OVER AND UNDER EXCITATION ISSUES SURVEY ON HYDROGENERATOR CLEANING GUIDE FOR CONSIDERATION OF DUTY ON WINDINGS OF GENERATORS GUIDE FOR MINIMIZING THE DAMAGE FROM STATOR WINDING GROUND FAULTS IN HYDROGENERATORS GUIDE FOR THE MONITORING, DIAGNOSIS AND PROGNOSIS OF LARGE MOTORS TB 552 GUIDE FOR METHODS FOR DETERMINING THE CONDITION OF STATOR WINDING INSULATION AND THEIR EFFECTIVENESS IN LARGE MOTORS FEASIBILITY OF UPDATING FROM CLASS F TO CLASS H THE ELECTRICAL INSULATION SYSTEMS IN ELECTRICAL ROTATING MACHINES TB 552 GENERATOR STATOR WINDING STRESS GRADING COATING PROBLEM |
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| TB 774  STATE OF THE ART OF STATOR WINDING SUPPORTS IN SLOT AREA AND WINDING OVERHANG OF HYDRO GENERATOR TD 772  TURBO-GENERATOR STATOR WINDINGS SUPPORT SYSTEM EXPERIENCE  DIELECTRIC DISSIPATION FACTOR MEASUREMENTS ON NEW STATOR BARS AND COILS  TB 743  GUIDE ON NEW GENERATOR GRID INTERACTION REQUIREMENTS  TECHNOLOGICAL FEASIBILITY STUDIES FOR SUPER AND ULTRA-PREMIUM EFFICIENT MOTORS  TB 729  TECHNOLOGICAL FEASIBILITY STUDIES FOR SUPER AND ULTRA-PREMIUM EFFICIENT MOTORS  TB 724  GUIDE ON USE OF PREMIUM EFFICIENCY IE3MOTORS FOR DETERMINING BENEFITS OF GREENHOUSE GAS EMISSION REDUCTION  TB 690  VIBRATION AND STABILITY PROBLEMS MET IN NEW, OLD AND REFURBISHED HYDRO GENERATORS, ROOT CAUSES AND CONSEQUENCES  TB 682  SURVEY ON HYDRO GENERATOR INSTRUMENTATION AND MONITORING  TB 665  GENERATOR BEHAVIOUR UNDER TRANSIENT CONDITIONS  TB 641  GUIDE ON ECONOMIC EVALUATION OF REFURBISHMENT / REPLACEMENT DECISIONS ON GENERATORS  TB 681  GUIDE ON ECONOMIC EVALUATION OF REFURBISHMENT / REPLACEMENT DECISIONS ON GENERATORS  TB 582  SURVEY ON HYDROGENERATOR CLEANING  TB 583  GUIDE: CORONA ELECTROMAGNETIC PROBE TESTS (TVA)  GUIDE FOR CONSIDERATION OF DUTY ON WINDINGS OF GENERATORS  TB 573  GUIDE FOR MINIMIZING THE DAMAGE FROM STATOR WINDING GROUND FAULTS IN HYDROGENERATORS  TB 558  GUIDE FOR THE MONITORING, DIAGNOSIS AND PROGNOSIS OF LARGE MOTORS  TB 550  GUIDE OF METHODS FOR DETERMINING THE CONDITION OF STATOR WINDING INSULATION AND THEIR EFFECTIVENESS IN LARGE MOTORS  TB 551  |
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| TB 621 GENERATOR ON-LINE OVER AND UNDER EXCITATION ISSUES TB 582 SURVEY ON HYDROGENERATOR CLEANING TB 581 GUIDE: CORONA ELECTROMAGNETIC PROBE TESTS (TVA) TB 574 GUIDE FOR CONSIDERATION OF DUTY ON WINDINGS OF GENERATORS TB 573 GUIDE FOR MINIMIZING THE DAMAGE FROM STATOR WINDING GROUND FAULTS IN HYDROGENERATORS TB 558 GUIDE FOR THE MONITORING, DIAGNOSIS AND PROGNOSIS OF LARGE MOTORS TB 552 GUIDE OF METHODS FOR DETERMINING THE CONDITION OF STATOR WINDING INSULATION AND THEIR EFFECTIVENESS IN LARGE MOTORS TB 551 FEASIBILITY OF UPDATING FROM CLASS F TO CLASS H THE ELECTRICAL INSULATION SYSTEMS IN ELECTRICAL ROTATING MACHINES  |
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| TB 558 GUIDE FOR THE MONITORING, DIAGNOSIS AND PROGNOSIS OF LARGE MOTORS TB 552 GUIDE OF METHODS FOR DETERMINING THE CONDITION OF STATOR WINDING INSULATION AND THEIR EFFECTIVENESS IN LARGE MOTORS TB 551 FEASIBILITY OF UPDATING FROM CLASS F TO CLASS H THE ELECTRICAL INSULATION SYSTEMS IN ELECTRICAL ROTATING MACHINES   |
| TB 552 GUIDE OF METHODS FOR DETERMINING THE CONDITION OF STATOR WINDING INSULATION AND THEIR EFFECTIVENESS IN LARGE MOTORS TB 551 FEASIBILITY OF UPDATING FROM CLASS F TO CLASS H THE ELECTRICAL INSULATION SYSTEMS IN ELECTRICAL ROTATING MACHINES  |
| TB 551 FEASIBILITY OF UPDATING FROM CLASS F TO CLASS H THE ELECTRICAL INSULATION SYSTEMS IN ELECTRICAL ROTATING MACHINES   |
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| TR 522 GENERATOR STATOR WINDING STRESS GRADING COATING PROBLEM   |
| TE SEE CENERATOR STATOR WINDING STRESS GRADING COATING FROMELIN  |
| TB 517 GUIDE FOR PREVENTION OF OVERFLUXING OF GENERATORS   |
| TB 503 STATE OF THE ART AND CAPACITY FOR ROBOTIC INSPECTION OF TURBOGENERATORS   |
| TB 491 GENERATOR END-WINDING RETAINING RINGS - A LITERATURE SURVEY AND CARE GUIDELINE  |
| TB 454 HYDROGENERATOR FIRE PROTECTION UPDATE   |
| TB 437 GUIDE FOR ON-LINE MONITORING OF TURBOGENERATORS   |
| TB 480 GUIDE ON STATOR WATER CHEMISTRY MANAGEMENT  |
| TB 470 LIFE EXTENSION OF LARGE ELECTRIC MOTORS IN NUCLEAR POWER PLANTS   |
| TB 469 STATE OF THE ART IN EFFICIENCY OF HYDROGENERATORS COMMISSIONED SINCE 1990   |
| TB 454 HYDROGENERATOR FIRE PROTECTION UPDATE   |
| TB 437 GUIDE FOR ON-LINE MONITORING OF TURBOGENERATORS   |
| WR A1-34 TESTING VOLTAGE OF DOUBLY-FED ASYNCHRONOUS GENERATOR-MOTOR ROTOR WINDINGS FOR PUMPED STORAGE SYSTEM [ELECTRA 306]   |

WR: Working Group Report - TB: Technical Brochure.

All of the above TBs are available for download from www.e-cigre.org











Within its technical field of activity, Study Committee A2 addresses topics throughout the asset management life-cycle phases; from conception through research, design, production, deployment, operation, and end-of-life.

#### PRINCIPAL AREAS OF INTEREST

At all stages, technical, safety, economic, environmental, and social aspects are addressed as well as interactions with, and integration into, the evolving power system and the environment.

All aspects of performance, specification, testing, and the application of testing techniques are within scope, with a specific focus on the impact of changing interactions and demands due to evolution of the power system. Life cycle assessment techniques, risk management techniques, education and training are also important aspects.

# Within this framework additional specific areas of attention include:

- Theory principles and concepts, functionality, technology development, design, performance and application of materials, efficiency.
- Manufacturing, quality assurance, application guidance, planning, routing and location, construction, installation, erection, installation.
- Reliability, availability, dependability, maintainability and maintenance, service, condition monitoring, diagnostics, restoration, repair, loading, upgrading, uprating.
- Refurbishment, re-use/re-deployment, deterioration, dismantling, disposal.

#### KEY PROIECTS / FORTHCOMING EVENTS

CIGRE Virtual Centennial Session: Paris, France; August 18th to 27th, 2021.

Joint B3/A2 Colloquium: Bucharest, Romania; October 11th to 14th, 2021.

CIGRE Workspot X (regional colloquium): Foz do Iguaçu, Brazil; November 21<sup>st</sup> to 24<sup>th</sup>, 2021.

CIGRE Symposium: Ljubljana, Slovenia; November 21st to 24th, 2021.

3<sup>rd</sup> SEERC Conference 2020: Vienna, Austria; November 29<sup>th</sup> to December 2<sup>nd</sup>, 2021.



#### MAIN AREA OF ATTENTION

The technical field of activity of Study Committee A2 is:

#### **Power transformers:**

including industrial, dc converter, and phase-shifting transformers.

#### Reactors:

including shunt, series, saturated, and sm ing.

# **Transformer components;** including bushings, tap changers and accessories.

**Lower voltage applications;** including distribution, renewable energy systems, traction, small industrial units.

# Digitalisation technologies;

including databases, artificial intelligence, modelling, and digital twins applied to transformer lifecycle management and operation.









| JWG A2/D1.51 | IMPROVEMENT TO PARTIAL DISCHARGE MEASUREMENTS FOR FACTORY AND SITE ACCEPTANCE TESTS OF POWER TRANSFORMERS                              |
|--------------|--|
| JWG A2/C4.52 | HIGH-FREQUENCY TRANSFORMER AND REACTOR MODELS FOR NETWORK STUDIES  |
| WG A2.53     | OBJECTIVE INTERPRETATION METHODOLOGY FOR THE MECHANICAL CONDITION ASSESSMENT OF TRANSFORMER WINDINGS USING FREQUENCY RESPONSE ANALYSIS |
| WG A2.54     | POWER TRANSFORMER AUDIBLE SOUND REQUIREMENT  |
| WG A2.55     | Transformer life extension   |
| WG A2.56     | Power transformer efficiency   |
| WG A2.57     | EFFECTS OF DC BIAS ON POWER TRANSFORMERS   |
| WG A2.58     | INSTALLATION AND PRE-COMMISSIONING OF TRANSFORMERS AND SHUNT REACTORS  |
| WG A2.59     | ON-SITE ASSEMBLY, ON-SITE REBUILD, AND ON-SITE HIGH VOLTAGE TESTING OF POWER TRANSFORMERS  |
| WG A2.60     | DYNAMIC THERMAL BEHAVIOUR OF POWER TRANSFORMERS  |
| WG A2.62     | Analysis of AC transformer Reliability   |
| WG A2.63     | Transformer impulse testing  |
| WG A2.64     | CONDITION OF CELLULOSE INSULATION IN OIL IMMERSED TRANSFORMERS AFTER FACTORY ACCEPTANCE TEST   |

# LATEST PUBLICATIONS

| TB 812 | ADVANCES IN THE INTERPRETATION OF TRANSFORMER FREQUENCY RESPONSE ANALYSIS |
|--------|---|
| TB 779 | FIELD EXPERIENCE WITH TRANSFORMER SOLID INSULATION AGEING MARKERS         |
| TB 761 | CONDITION ASSESSMENT OF POWER TRANSFORMERS                                |
| TB 755 | Transformer Bushing Reliability   |
| TB 735 | Transformer Post-Mortem Analysis  |

All of the above TBs are available for download from www.e-cigre.org

# CONTACT

**Chairman:** Pascal Müller - pascal.mueller@ewz.ch **Secretary:** Marc Foata - m.foata@reinghausen.com











The scope of SC A3 covers the whole life cycle of AC and DC T&D Equipment. This includes theory, development, design, performance, testing, installation, operation and maintenance of all switching devices, current limited fuses, surge arrestors, capacitors, busbars, instrument transformers and other equipment not covered under other study committees.

#### PRINCIPAL AREAS OF INTEREST

**Innovative design and technologies** [e.g. DC circuit breakers].

Requirements for equipment in changing network and environmental conditions.

**Incorporation of intelligence into T&D equipment** [e.g. controlled switching].

**Impact of inverter-based technologies** on T&D equipment.

**Advanced sensors, monitoring and diagnostics** of T&D equipment.

New and improving testing techniques.

Reliability assessment and lifetime management of ageing equipment.

**Digital twins, machine learning, virtual** and augmented reality.

#### **FUTURE EVENTS**

2021 CIGRE Symposium, June 1-4th, Ljubljana Slovenia.

2021 CIGRE Virtual Centennial Session, August, Paris France.

2021 CIGRE Colloquium, November, New Dehli, India.

2022 CIGRE Session, August, Paris France.

2023 CIGRE Colloquium, June, Moscow.

2023 CIGRE Colloquium, October, USA.



#### MAIN AREA OF ATTENTION

SC A3 provides the information on new technologies, improved specifications, reliability, and lifecycle management of transmission and distribution equipment. This scope is well suited to the various technical needs of utilities that require technical and sustainable solutions for emerging problems and challenges in changing network conditions.

SC A3 increases its educational and tutorial activities on all relevant subjects not only within the CIGRE community but also to IEEE, IEC, and many related international conferences and exhibitions.







| WG A3.31               | INSTRUMENT TRANSFORMERS WITH DIGITAL OUTPUT  |
|------------------------|--|
| WG A3.36               | APPLICATION AND BENCHMARK OF MULTI PHYSIC SIMULATIONS AND ENGINEERING TOOLS FOR TEMPERATURE RISE CALCULATION       |
| WG A3.39               | APPLICATION AND FIELD EXPERIENCE WITH METAL OXIDE SURGE ARRESTERS  |
| WG A3.40               | TECHNICAL REQUIREMENTS AND TESTING RECOMMENDATIONS FOR MV DC SWITCHING EQUIPMENT AT DISTRIBUTION LEVELS            |
| WG A3.41               | Interrupting and switching performance with SF6 free switching equipment   |
| WG A3.42               | FAILURE ANALYSIS AND RISK MITIGATION FOR RECENT INCIDENTS OF AIS INSTRUMENT TRANSFORMERS                           |
| WG A3.43               | Tools for lifecycle management of T&D switchgear based on data from condition monitoring systems                   |
| WG A3/ A2/<br>A1/B1.44 | CONSEQUENCE OF HIGH VOLTAGE EQUIPMENT OPERATING EXCEEDING HIGHEST SYSTEM VOLTAGES                                  |
| WG A3.45               | METHODS FOR IDENTIFICATION OF FREQUENCY RESPONSE CHARACTERISTIC OF VOLTAGE MEASUREMENT SYSTEMS                     |
| WG A3.46               | GENERATOR CIRCUIT-BREAKERS: REVIEW OF APPLICATION REQUIREMENTS, PRACTICES, IN-SERVICE EXPERIENCE AND FUTURE TRENDS |

#### THE PUBLICATIONS OF THE LAST 10 YEARS ARE AS FOLLOWS:

| THE PUBLICAT | TIONS OF THE LAST TO YEARS ARE AS FULLOWS:   |
|--------------|--|
| TB 817       | SHUNT CAPACITOR SWITCHING IN DISTRIBUTION AND TRANSMISSION SYSTEMS                                 |
| TB 816       | SUBSTATION EQUIPMENT OVERSTRESS MANAGEMENT   |
| TB 757       | GUIDELINES AND BEST PRACTICES FOR THE COMMISSIONING AND OPERATION OF CONTROLLED SWITCHING PROJECTS |
| TB 737       | Non-intrusive methods for condition assessment of distribution and transmission switchgear         |
| TB 725       | AGEING HIGH VOLTAGE SUBSTATION EQUIPMENT AND POSSIBLE MITIGATION TECHNIQUE                         |
| TB 716       | SYSTEM CONDITIONS FOR AND PROBABILITY OF OUT-OF-PHASE  |
| TB 696       | MO VARISTORS AND SURGE ARRESTERS FOR EMERGING SYSTEM CONDITIONS                                    |
| TB 693       | EXPERIENCE WITH EQUIPMENT FOR SERIES / SHUNT COMPENSATION  |
| TB 683       | TECHNICAL REQUIREMENTS OF STATE-OF-THE-ART HVDC SWITCHING EQUIPMENT                                |
| TB 602       | TOOLS FOR SIMULATION OF THE INTERNAL ARC EFFECTS IN HV & MV SWITCHGEAR                             |
| TB 589       | VACUUM SWITCHGEARS AT TRANSMISSION VOLTAGES  |
| TB 570       | SWITCHING PHENOMENA FOR EHV AND UHV EQUIPMENT  |
| TB 544       | METAL OXIDE (MO) SURGE ARRESTERS - STRESSES AND TEST PROCEDURES                                    |
| TB 514       | RELIABILITY OF HIGH VOLTAGE EQUIPMENT - PART 6: BEST PRACTICES                                     |
| TB 513       | RELIABILITY OF HIGH VOLTAGE EQUIPMENT - PART 5: GAS INSULATED SWITCHGEAR                           |
| TB 512       | RELIABILITY OF HIGH VOLTAGE EQUIPMENT - PART 4: INSTRUMENT TRANSFORMERS                            |
| TB 511       | RELIABILITY OF HIGH VOLTAGE EQUIPMENT - PART 3: DS & EARTHING SWITCHES                             |
| TB 510       | RELIABILITY OF HIGH VOLTAGE EQUIPMENT - PART 2: SF6 CIRCUIT BREAKERS                               |
| TB 509       | RELIABILITY OF HIGH VOLTAGE EQUIPMENT - PART 1: GENERAL MATTERS                                    |
| TB 497       | APPLICATIONS AND FEASIBILITY OF FAULT CURRENT LIMITERS IN POWER SYSTEMS                            |
| TB 456       | BACKGROUND OF TECHNICAL SPECIFICATIONS FOR SUBSTATION EQUIPMENT > 800 KV                           |
| TB 455       | APPLICATION OF COMPOSITE INSULATORS TO HIGH VOLTAGE APPARATUS                                      |
| TB 408       | LINE FAULT PHENOMENA AND THEIR IMPLICATIONS FOR 3-PHASE SLF/LLF CLEARING                           |

All of the above TBs are available for download from www.e-cigre.org

# CONTACT

Chairman: Nenad Uzelac - nenad.uzelac@cigre.org









# **Insulated Cables**

The scope of SC B1 covers the whole Life Cycle of AC and DC Insulated cables for Land and Submarine Power Transmission, which means theory, design, applications, manufacture, installation, testing, operation, maintenance, upgrading and uprating, diagnostics techniques.

#### PRINCIPAL AREAS OF INTEREST

**Underground and Submarine Cables.** 

**HVDC Extruded Cables for LCC and VSC Systems.** 

Accessories.

**Installation Techniques.** 

New Testing Techniques.

New materials.

#### **CURRENT ACTIVITIES**

- Preparation of Recommendations for further Standardization by IEC.
- Tutorials for Technical and Non-Technical Audiences.

# **KEY PROJECTS / FORTHCOMING EVENTS**

Reference Books on Accessories and Cable Systems Design.



#### MAIN AREA OF ATTENTION

The activities of CIGRE Study Committee B1 cover all types of AC and DC insulated cable systems for power transmission, distribution and generation connections on land and in submarine applications.

Within its technical field of activity, Study Committee B1 addresses topics throughout the asset management lifecycle phases: from conception, through research, development, design, production, deployment, operation and end-of life.

At all stages, technical, safety, economic, environmental and social aspects are addressed as well as interactions with, and integration into, the evolving power system and the environment. All aspects of performance, specification, testing and the application of testing techniques are within scope, with a specific focus on the impact of changing interactions and demands due to evolution of the power system. Life cycle assessment techniques, risk management techniques, education and training are also important aspects.

# Within this framework additional specific areas of attention include:

- Theory, principles and concepts, functionality, technological development, design, performance and application of materials, efficiency.
- Manufacturing, quality assurance, application guidance, planning, routing and location, construction, erection, installation.
- Reliability, availability, dependability, maintainability and maintenance, service, condition monitoring, diagnostics, restoration, repair, loading, upgrading, uprating.
- Refurbishment, re-use/re-deployment, deterioration, dismantling, disposal.

At the end of 2020, more than 400 experts worldwide are participating to the work of SC B1.







| WG B1.38        | AFTER LAYING TESTS ON AC AND DC CABLE SYSTEMS WITH NEW TECHNOLOGIES   |
|-----------------|---|
| WG B1.54        | BEHAVIOR OF CABLE SYSTEMS UNDER LARGE DISTURBANCES (EARTHQUAKE, STORM, FLOOD, FIRE, LANDSLIDE, CLIMATE CHANGE)  |
| WG B1.56        | Cable Ratings Verification  |
| WG B1.58        | ASSET MANAGEMENT IN MV CABLES NETWORKS  |
| WG B1.61        | INSTALLATION OF HV CABLE SYSTEMS  |
| WG B1.62        | RECOMMENDATIONS FOR TESTING DC EXTRUDED CABLE SYSTEMS FOR POWER TRANSMISSION AT A RATED VOLTAGE UP TO AND INCLUDING 800 KV  |
| WG B1.63        | ADDITIONAL RECOMMENDATIONS FOR MECHANICAL TESTING OF SUBMARINE CABLES FOR DYNAMIC APPLICATIONS  |
| WG B1.64        | EVALUATION OF LOSSES IN ARMOURED THREE CORE POWER CABLES  |
| WG B1.65        | INSTALLATION OF OFFSHORE CABLE SYSTEMS  |
| WG B1.66        | RECOMMENDATIONS FOR TESTING DC LAPPED CABLE SYSTEMS FOR POWER TRANSMISSION AT A RATED VOLTAGE UP TO AND INCLUDING 800 KV  |
| WG B1.67        | LOADING PATTERN ON WINDFARM ARRAY AND EXPORT CABLES   |
| WG B1.68        | CONDITION EVALUATION AND LIFETIME STRATEGY OF HV CABLE SYSTEMS  |
| JWG B1/C4.69    | RECOMMENDATIONS FOR THE INSULATION COORDINATION ON AC CABLE SYSTEMS   |
| WG B1.70        | RECOMMENDATIONS FOR THE USE AND THE TESTING OF OPTICAL FIBRES IN SUBMARINE CABLE SYSTEMS  |
| WG B1.71        | GUIDELINES FOR SAFETY RISK MANAGEMENT IN CABLE SYSTEMS  |
| WG B1.72        | CABLE RATING VERIFICATION - APPLICATION IN COMPLEX SITUATIONS   |
| WG B1.73        | RECOMMENDATIONS FOR THE USE AND THE TESTING OF FIBRE OPTIC CABLES IN LAND CABLE SYSTEMS   |
| JWG B1/B3.74    | RECOMMENDATIONS FOR A PERFORMANCE STANDARD OF INSULATED BUSBARS   |
| JWG B1/D1.75    | INTERACTION BETWEEN CABLE AND ACCESSORY MATERIALS IN HVAC AND HVDC APPLICATION  |
| WG B1.76        | ENHANCING QUALITY ASSURANCE/QUALITY CONTROL PROCEDURES FOR (E)HV CABLE SYSTEMS  |
| JWG B1/B3/D1.79 | RECOMMENDATIONS FOR DIELECTRIC TESTING OF HVDC GAS INSULATED SYSTEM CABLE SEALING ENDS  |
| WG B1.80        | GUIDELINES FOR SITE ACCEPTANCE TESTS OF DISTRIBUTED TEMPERATURE SENSING (DTS) AND DISTRIBUTED ACOUSTIC SENSING (DAS) SYSTEMS WHEN USED FOR POWER CABLE SYSTEMS MONITORING |

#### **SELECTION OF LATEST PUBLICATIONS**

| TB 825 | MAINTENANCE OF HV CABLE SYSTEMS   |
|--------|---|
| TB 815 | UPDATE OF SERVICE EXPERIENCE OF HV UNDERGROUND AND SUBMARINE CABLE SYSTEMS  |
| TB 801 | GUIDELINES FOR SAFE WORK ON CABLE SYSTEMS UNDER INDUCED VOLTAGES OR CURRENTS  |
| TB 797 | SHEATH BONDING SYSTEMS OF AC TRANSMISSION CABLES - DESIGN, TESTING, AND MAINTENANCE   |
| TB 784 | STANDARD DESIGN OF A COMMON, DRY TYPE PLUG-IN INTERFACE FOR GIS AND POWER CABLES UP TO 145 KV   |
| TB 773 | FAULT LOCATION ON LAND AND SUBMARINE LINKS (AC & DC)  |
| TB 770 | Trenchless technologies   |
| TB 758 | TEST REGIMES FOR HV AND EHV CABLE CONNECTORS  |
| TB 756 | THERMAL MONITORING OF CABLE CIRCUITS AND GRID OPERATORS' USE OF DYNAMIC RATING SYSTEMS  |
| TB 748 | ENVIRONMENTAL ISSUES OF HIGH VOLTAGE TRANSMISSION LINES IN URBAN AND RURAL AREAS  |
| TB 728 | ON-SITE PARTIAL DISCHARGE ASSESSMENT OF HV AND EHV CABLE SYSTEMS  |
| TB 722 | RECOMMENDATIONS FOR ADDITIONAL TESTING FOR SUBMARINE CABLES FROM 6 KV (UM = 7.2 KV) UP TO 60 KV (UM = 72.5 KV)                        |
| TB 720 | FIRE ISSUES FOR INSULATED CABLE INSTALLED IN AIR  |
| TB 714 | LONG TERM PERFORMANCE OF SOIL AND BACKFILL SYSTEMS  |
| TB 689 | LIFE CYCLE ASSESSMENT AND ENVIRONMENTAL IMPACT OF UNDERGROUND CABLE SYSTEMS   |
| TB 680 | IMPLEMENTATION OF LONG AC HV & EHV CABLE SYSTEMS  |
| TB 652 | GUIDE FOR OPERATION OF FLUID FILLED CABLE SYSTEMS   |
| TB 640 | A GUIDE FOR RATING CALCULATIONS OF INSULATED CABLES   |
| TB 623 | RECOMMENDATIONS FOR MECHANICAL TESTING OF SUBMARINE CABLES  |
| TB 610 | OFF SHORE GENERATION CABLE CONNECTIONS  |
| TB 606 | Upgrading and Uprating of Existing Cable Systems  |
| TB 559 | IMPACT OF EMF ON CURRENT RATINGS AND CABLE SYSTEMS  |
| TB 538 | RECOMMENDATIONS FOR TESTING OF SUPERCONDUCTIVE CABLES   |
| TB 531 | CABLE SYSTEMS ELECTRICAL CHARACTERISTICS  |
| TB 496 | RECOMMENDATIONS FOR TESTING DC EXTRUDED CABLE SYSTEMS FOR POWER TRANSMISSION AT A RATED VOLTAGE <= 500 kV                             |
| TB 490 | Recommendations for testing of long AC submarine cables with extruded insulation for System Voltage above 30(36) to 500(550) $\rm kV$ |
|        |   |

All of the above TBs are available for download from www.e-cigre.org

# CONTACT

**Chairman:** Marco Marelli - marco.marelli@prysmiangroup.com **Secretary:** Matthieu Cabau - matthieu.cabau@rte-france.com













The field of activities of Study Committee B2 covers design, construction and operation of overhead lines. This includes the mechanical and electrical design of line components (conductors, ground wires, insulators, accessories, supports and their foundations), validation tests, the assessment of the state of line components and elements, maintenance, refurbishment and life extension as well as upgrading and uprating and better utilization of existing overhead lines.

#### PRINCIPAL AREAS OF INTEREST

Route selection.

Optimized line design.

Line maintenance & service.

Refurbishment of existing lines.

Design specifications.

Increased power flow of existing lines.

Asset management guidelines.

Real-time monitoring systems.

New materials.

Sustainability of line components.

Minimizing the environmental impact of lines.

#### **CURRENT ACTIVITIES**

CIGRE Virtual Centennial Session Paris August 2021. B2 Annual Meeting at the Paris Session.

#### **KEY PROJECTS / FORTHCOMING EVENTS**

CIGRE Symposium "Reshaping the Electric Power System Infrastructure" in Ljubljana/Slovenia November 2021.

#### OTHER SPECIFIC INTEREST

Strong emphasis on B2 tutorials and the publication of CIGRE Green Books.

#### THE STUDY COMMITTEE COVERS

All aspects of overhead line design (AC and DC), construction and maintenance, including modification of existing lines and environmental considerations.

# SPECIFIC AREAS OF INTEREST

#### **Electrical Performance**

deals with utilization of new and existing overhead power lines including modification of existing lines to allow increased power flow and economic design of new lines.

Towers, Insulators and Foundations seek to improve diagnostic tools and modeling of in-service components, both dynamic and static foundation& structure loads, repair of corrosion in structures, and evaluation of new materials for line supports.

#### **Conductors and Fittings**

covers conductor fatigue and endurance capability, protection against wind induced vibrations, assessment of aged fittings and support in the preparation of standards, e.g. for fittings, conductor self-damping and conductor fatigue.

#### **Asset management**

considers electrical and civil aspects of line reliability and availability, including climatic loads, electrical clearances and live-line working.





| B2.50        | SAFE HANDLING OF FITTINGS AND CONDUCTORS  |
|--------------|---|
| B2.57        | SURVEY OF OPERATIONAL COMPOSITE INSULATORS EXPERIENCE & APPLICATIONS  |
| B2.59        | FORECASTING DYNAMIC LINE RATINGS  |
| B2.60        | AFFORDABLE OVERHEAD TRANSMISSION LINES FOR SUB-SAHARAN COUNTRIES  |
| B2.64        | INSPECTION AND TESTING OF EQUIPMENT AND TRAINING FOR LIVE-LINE WORK ON OVERHEAD LINES                                 |
| B2.65        | DETECTION, PREVENTION AND REPAIR OF SUB SURFACE CORROSION IN OVERHEAD LINE SUPPORTS, ANCHORS AND FOUNDATIONS          |
| B2.66        | SAFE HANDLING AND INSTALLATION GUIDE FOR HIGH TEMPERATURE LOW SAG (HTLS) CONDUCTORS                                   |
| B2.67        | ASSESSMENT AND TESTING OF WOOD AND ALTERNATIVE MATERIAL TYPE POLES  |
| B2.68        | SUSTAINABILITY OF OHL CONDUCTORS AND FITTINGS - CONDUCTOR CONDITION ASSESSMENT AND LIFE EXTENSION                     |
| B2.69        | COATINGS FOR POWER NETWORK EQUIPMENT  |
| B2.70        | AIRCRAFT WARNING MARKERS AND BIRD FLIGHT DIVERTERS FOR OVERHEAD LINES - EXPERIENCE AND RECOMMENDATIONS                |
| B2.71        | RECOMMENDATIONS FOR INTERPHASE SPACERS OF OVERHEAD LINES  |
| JWG B2/D2.72 | CONDITION MONITORING AND REMOTE SENSING OF OVERHEAD LINES (LEAD B2)   |
| B2.73        | GUIDE FOR PREVENTION OF VEGETATION FIRES CAUSED BY OVERHEAD LINE SYSTEMS  |
| B2.74        | USE OF UNMANNED AERIAL VEHICLES (UAVS) FOR ASSISTANCE WITH INSPECTION OF OVERHEAD POWER LINES                         |
| B2.75        | APPLICATION GUIDE FOR INSULATED AND UN-INSULATED CONDUCTORS USED ON MEDIUM AND LOW VOLTAGE OVERHEAD LINES             |
| JWG B2/C4.76 | LIGHTNING & GROUNDING CONSIDERATIONS FOR OVERHEAD LINE REBUILDING AND REFURBISHING PROJECTS, AC AND DC, (LEAD B2)     |
| B2.77        | RISK MANAGEMENT OF OVERHEAD LINE NETWORKS: A MODEL FOR IDENTIFICATION, EVALUATION AND MITIGATION OF OPERATIONAL RISKS |
| B2.78        | USE OF HIGH TEMPERATURE CONDUCTORS IN NEW OVERHEAD LINE DESIGN  |
| B2.79        | ENHANCING OVERHEAD LINE RATING PREDICTION BY IMPROVING WEATHER PARAMETERS MEASUREMENTS                                |
| B2.80        | NUMERICAL SIMULATION OF ELECTRICAL FIELDS ON AC AND DC OVERHEAD LINE INSULATOR STRINGS                                |
| B2.81        | INCREASING THE STRENGTH CAPACITY OF EXISTING OVERHEAD TRANSMISSION LINE STRUCTURES                                    |
| B2.82        | OVERHEAD LINE FOUNDATIONS FOR DIFFICULT SOIL AND GEOLOGICAL CONDITIONS  |
| B2.83        | MITIGATION OF INDUCED NOISES BY CORONA ACTIVITY IN OVERHEAD AC AND DC LINES   |
|              |   |

#### **SELECTION OF LATEST PUBLICATIONS**

| GREEN BOOK      | TECHNICAL BROCHURE: MODELLING OF VIBRATIONS OF OVERHEAD LINE CONDUCTORS   |
|-----------------|---|
| GREEN BOOK      | OVERHEAD LINES  |
| REFERENCE PAPER | R RP307: Overhead Transmission Lines, Gas Insulated Lines and Underground Cables B1/B2/B3                         |
| TB 828          | VIBRATION MODELLING OF HIGH TEMPERATURE LOW SAG CONDUCTORS – SELF-DAMPING CHARACTERIZATION                        |
| TB 818          | Transmission Lines with Fiber Reinforced Polymer (FRP) Composites   |
| TB 809          | DYNAMIC LOADING EFFECTS ON OVERHEAD LINES: IMPACT ON STRUCTURES   |
| TB 792          | COMPACT AC OVERHEAD LINES   |
| TB 788          | DYNAMIC LOADING EFFECTS ON OVERHEAD LINES- IMPACT ON FOUNDATIONS  |
| TB 767          | VEGETATION FIRE CHARACTERISTICS AND THE POTENTIAL IMPACTS ON OVERHEAD LINE PERFORMANCES                           |
| TB 763          | CONDUCTORS FOR THE UPRATING OF EXISTING OVERHEAD LINES  |
| TB 748          | JWG C3-B1-B2 Environmental issues of high voltage transmission lines for rural and urban areas                    |
| TB 722          | RECOMMENDATIONS FOR ADDITIONAL TESTING FOR SUBMARINE CABLES FROM 6 KV (UM = 7.2 KV) UP TO 60 KV (UM = 72.5 KV)    |
| TB 746          | JWG D2-B2.39 DESIGN, DEPLOYMENT AND MAINTENANCE OF OPTICAL CABLES ASSOCIATED TO OVERHEAD HV TRANSMISSION LINES    |
| TB 744          | MANAGEMENT GUIDELINES FOR BALANCING IN-HOUSE AND OUTSOURCED OVERHEAD TRANSMISSION LINE TECHNICAL EXPERTISE        |
| TB 731          | THE USE OF ROBOTICS IN ASSESSMENT AND MAINTENANCE OF OVERHEAD LINES   |
| TB 708          | GUIDE ON REPAIR OF CONDUCTORS AND CONDUCTOR-FITTING SYSTEMS   |
| TB 695          | EXPERIENCE WITH THE MECHANICAL PERFORMANCE OF NON-CONVENTIONAL CONDUCTORS   |
| TB 694          | GROUND POTENTIAL RISE AT OVERHEAD AC TRANSMISSION LINE STRUCTURES DURING POWER FREQUENCY FAULTS                   |
| TB 653          | SAFE DESIGN TENSION FOR SINGLE CONDUCTORS FITTED WITH ELASTOMER CUSHIONED SUSPENSION UNITS                        |
| TB 645          | METEOROLOGICAL DATA FOR ASSESSING CLIMATIC LOADS ON OVERHEAD LINES  |
| TB 643          | GUIDE TO THE OPERATION OF CONVENTIONAL CONDUCTOR SYSTEMS ABOVE 100°C  |
| TB 638          | GUIDE TO OVERALL LINE DESIGN  |
| TB 631          | Coatings for Protecting Overhead Power Network Equipment in Winter Conditions                                     |
| TB 601          | GUIDE FOR THERMAL RATING CALCULATIONS OF OVERHEAD LINES   |
| TB 585          | GUIDELINES FOR THE MANAGEMENT OF RISK ASSOCIATED WITH SEVERE CLIMATIC EVENTS AND CLIMATE CHANGE ON OVERHEAD LINES |
| TB 583          | GUIDE TO THE CONVERSION OF EXISTING AC LINES TO DC OPERATION  |
| TB 561          | LIVE WORK - A MANAGEMENT PERSPECTIVE  |
| TB 545          | ASSESSMENT OF IN-SERVICE COMPOSITE INSULATORS BY USING DIAGNOSTIC TOOLS   |
| TB 516          | GEOTECHNICAL ASPECTS OF OVERHEAD TRANSMISSION LINE ROUTING - AN OVERVIEW  |
| TB 515          | MECHANICAL SECURITY OF OVERHEAD LINES CONTAINING CASCADING FAILURES AND MITIGATING THEIR EFFECTS                  |
| TB 515          | MECHANICAL SECURITY OF OVERHEAD LINES CONTAINING CASCADING FAILURES AND MITIGATING THEIR EFFECTS                  |
| TB 498          | GUIDE FOR APPLICATION OF DIRECT REAL-TIME MONITORING SYSTEMS  |
| TB 485          | OVERHEAD LINE DESIGN GUIDELINES FOR MITIGATION OF SEVERE WIND STORM DAMAGE  |
| TB 482          | STATE OF THE ART FOR TESTING SELF-DAMPING CHARACTERISTICS OF CONDUCTORS FOR OVERHEAD LINES                        |
| TB 481          | GUIDE FOR THE ASSESSMENT OF COMPOSITE INSULATORS IN THE LABORATORY AFTER THEIR REMOVAL FROM SERVICE               |
| TB 477          | EVALUATION OF AGED FITTINGS   |
|                 |   |

All of the above TBs are available for download from www.e-cigre.org

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# **Substations and electrical installations**

Study Committee B3 (or SC B3) addresses a wide range of topics that apply to the entire life-cycle of substation assets; from conception, through research, development, design, production, deployment, maintenance, operation, and end-of-life and emission management. Our activities address all stages of asset life and include not only technical aspects but also safety, economic, environmental and social aspects.

All issues of performance, specification, testing, monitoring and the application of diagnostic testing techniques are within scope, with a specific focus on the impact of changing demands for substations due to Increased impact of clean energy transition. Safety and life cycle condition assessment techniques, health indexing, risk management techniques, knowledge transfer and education are also important topics for our work.

# OUR PRINCIPAL AREAS OF INTEREST INCLUDE THE FOLLOWING:

**New substation concepts including hybrid solutions,** new applications and functions and reduction of carbon footprint impact by new technologies.

**Substation ownership issues including human resource** and training needs, in-service support, including quality control and maintenance. Management of assets including environmental, health, safety, and security.

**Life-cycle management of substations,** including renovation, maintenance, monitoring, reliability and sustainability issues.

**Integration of intelligence for digitalization on substations** including new digital technologies (Artificial Intelligence, Internet of Things, 3-Dimensional technology etc.) and applications to be used in all types of substations, increased use of advanced information and communication technologies.

### **CURRENT ACTIVITIES**

SC B3 has more than 350 experts in 13 active Working Groups, 4 Joint Working Groups [1 B3 lead and 3 led by other SCs] and 1 SF6 Green book project, focusing on activities in 4 different topic streams relating to the following substation technical and operational areas:

- Substation Concepts and Developments.
- Gas insulated substations (includes gas insulated lines).
- Air Insulated Substations.
- Substation Management & Digital Integration.

### OTHER SPECIFIC INTEREST

SC B3 maintains close relationships with SC A3 – Transmission and distribution equipment, SC B1 – Insulated cables, SC C3 – Power system environmental performance,

C6 – Active distribution systems and distributed energy resources and D1 - Materials and emerging test techniques.

SC B3 members support CIGRE work and activities in extending the electricity system in sub-Saharan Africa and developing countries globally.



- Transmission and Distribution substations play a key role as active nodes within electrical networks, providing the ability for the network to deliver reliable energy with high availability. SC B3 aims to serve a broad range of target groups in the electric power industry whose needs include the technical, economic, environmental and social aspects of substations.
- The recently revised SC B3 mission is to:
  - Facilitate and promote the progress of substation engineering and the international exchange of information and knowledge in the substations field.
  - Add value to this information and knowledge by synthesizing stateof-the-art practices and developing recommendations and guidance.
- Major objectives for SC B3 include improving reliability and availability, optimizing substation asset management, identifying best value solutions and minimizing environmental impact while recognizing social needs and priorities in facilitating the sustainable development of substations.

In its work, SC B3 maintains close liaison and working relationships with other study committees and constitutes a bridge between the "system" study committees (the C-committees) and the more specialized "equipment" committees (the A-committees).

#### **KEY PROJECTS / FORTHCOMING EVENTS**

CIGRE 2021 Virtual Centennial Session, including the B3/A3 Joint workshop "The impact of SF6-free alternatives in T&D substations and its switchgear" on Friday 20 August 2021, and the tutorial "Management of Risk in Substations" on Tuesday 24 August 2021.

CIGRE A2 & B3 Joint Colloquium, Bucharest, Romania, 11-13 October 2021.

CIGRE Brazil, X International WORKSPOT on Power Transformers, Equipment, Substation and Materials, Foz do Iguaçu, Paraná, Brazil, 21-24 November 2021.





THE LIST OF ACTIVE WORKING GROUPS IN STUDY COMMITTEE B3 IS CONTINUALLY EVOLVING TO MEET THE NEEDS OF OUR STAKEHOLDERS.

THE CURRENT WORKING GROUPS INCLUDE THE FOLLOWING:

| THE CURRENT WORKING GROUPS INCLUDE THE FOLLOWING: |  |  |
|---|--|--|
| WG B3.41*   | MOBILE SUBSTATIONS INCORPORATING HV GIS - DESIGN ASPECTS                                       |  |
| WG B3.42*   | RELIABILITY ANALYSIS AND DESIGN GUIDELINES FOR LV AC/DC AUXILIARY SYSTEMS                      |  |
| WG B3.48*   | ASSET HEALTH INDICES FOR EQUIPMENT IN EXISTING SUBSTATIONS                                     |  |
| WG B3.49*   | REVIEW OF BUSBAR COMPONENT RELIABILITY   |  |
| WG B3.50  | CONCEPTS FOR ONSITE TESTING OF GIS   |  |
| WG B3.51  | SERVICE CONTINUITY GUIDE FOR THE MAINTENANCE, REPAIR AND EXTENSION OF HV GIS                   |  |
| WG B3.52  | NEUTRAL GROUNDING METHOD SELECTION AND FAULT HANDLING FOR SUBSTATIONS IN THE DISTRIBUTION GRID |  |
| WG B3.53*   | GUIDELINES FOR FIRE RISK ASSESSMENT AND MITIGATION IN SUBSTATIONS                              |  |
| WG B3.54  | EARTHING SYSTEM TESTING METHODS  |  |
| WG B3.55  | DESIGN GUIDELINES FOR SUBSTATIONS CONNECTING BATTERY ENERGY STORAGE SOLUTIONS (BESS)           |  |
| WG B3.56  | APPLICATION OF 3D TECHNOLOGIES IN SUBSTATION ENGINEERING WORKS                                 |  |
| WG B3.57  | IMPACT ON ENGINEERING AND LIFETIME MANAGEMENT OF OUTDOOR HV GIS                                |  |
| WG B3.58  | KNOWLEDGE TRANSFER OF SUBSTATION ENGINEERING AND EXPERIENCES                                   |  |
| JWG B3/A3.59                                      | GUIDELINES FOR SF <sub>6</sub> END-OF-LIFE TREATMENT OF T&D EQUIPMENT (>1kV) IN SUBSTATIONS    |  |
| JWG B3/A3.60                                      | USER GUIDE FOR NON-SF <sub>6</sub> GASES AND GAS MIXTURES IN SUBSTATIONS                       |  |
| JWG D1/B3.57                                      | DIELECTRIC TESTING OF GIS HVDC SYSTEMS   |  |
| JWG B1/B3/D1.79                                   | RECOMMENDATIONS FOR DIELECTRIC TESTING OF HVDC GAS INSULATED SYSTEM CABLE SEALING ENDS         |  |
| JWG B1/B3.74                                      | RECOMMENDATIONS FOR A PERFORMANCE GUIDELINE OF POLYMER INSULATED BUSBARS                       |  |
| SPECIAL PROJECT*                                  | SF <sub>6</sub> Green Book   |  |

WG B3.XX\* plan to publish Technical Brochure in 2021.

Go to https://www.cigre.org/article/GB/news/the\_latest\_news/cigre-active-working-groups--call-for-experts

#### LATEST PUBLICATIONS

AS EACH WORKING GROUP COMPLETES ITS WORK A TECHNICAL BROCHURE IS PRODUCED AND AVAILABLE FOR REFERENCE. THESE DOCUMENTS ARE A VALUABLE RESOURCE FOR THE INDUSTRY. THE MOST RECENT PUBLICATIONS INCLUDE:

| TB 802 | APPLICATION OF NON-SF <sub>6</sub> GASES OR MIXTURES IN MV AND HV GIS       |
|--------|---|
| 15 002 | THE ELECTRON OF NON-OIL BUT WIND THE WIND THE WIND                          |
| TB 805 | GUIDELINES FOR SAFE WORK METHODS IN SUBSTATIONS                             |
| TB 807 | APPLICATION OF ROBOTICS IN SUBSTATIONS                                      |
| . =    |   |
| TB 814 | IMPACT OF LPIT APPLICATIONS ON HV GAS INSULATED SWITCHGEAR                  |
| TB 823 | SUBSTATION SERVICING AND SUPERVISION USING MOBILE DEVICES AND SMART SENSING |

All of the above TBs are available for download from www.e-cigre.org

#### **TUTORIALS**

SC B3 PROVIDES TUTORIALS AND EXPERT PRESENTERS ON A RANGE OF IMPORTANT TOPICS. THESE TUTORIALS CAN BE DELIVERED ANYWHERE AROUND THE GLOBE TO ADD VALUE TO INDUSTRY CONFERENCES AND OTHER EVENTS. THE LIST OF TUTORIALS IS CONTINUOUSLY GROWING AND CAN BE TAILORED FOR YOUR SPECIFIC EVENT REQUIREMENTS. THE FOLLOWING TOPICS ARE AVAILABLE FOR YOUR EVENT:

| SAVINGS THROUGH OPTIMISED MAINTENANCE OF AIR-INSULATED SUBSTATIONS                                 |
|--|
| AIR-INSULATED SUBSTATION DESIGN FOR SEVERE CLIMATE CONDITIONS                                      |
| Upgrading and uprating of Substations  |
| OBTAINING (BUSINESS) VALUE FROM ONLINE CONDITION MONITORING  |
| STANDARDISATION VERSUS INNOVATION IN SUBSTATION DESIGN   |
| APPLICATION GUIDELINES FOR TURN-KEY PROJECTS   |
| CIRCUIT CONFIGURATION OPTIMISATION   |
| RESPONSIBLE USE OF SF <sub>6</sub> - CHALLENGES AND OPTIONS  |
| SF <sub>6</sub> ANALYSIS FOR AIS, GIS AND MTS SUBSTATION CONDITION ASSESSMENT                      |
| HIGH VOLTAGE OFF-SHORE SUBSTATIONS   |
| CONSIDERATIONS FOR AC COLLECTOR SYSTEMS AND SUBSTATIONS CONNECTED WITH HVDC WIND INSTALLATIONS     |
| CONTEMPORARY DESIGN SOLUTIONS FOR LOW-COST SUBSTATIONS   |
| SUBSTATION EARTHING SYSTEM DESIGN OPTIMISATION THROUGH THE APPLICATION OF QUANTIFIED RISK ANALYSIS |
| GROUNDING AND INSULATION COORDINATION  |
| Managing Risk in Substations   |
| EXPECTED IMPACT OF FUTURE GRID CONCEPT ON SUBSTATION MANAGEMENT                                    |
| APPLICATION OF NON-SF <sub>6</sub> GASES OR MIXTURES IN MV AND HV GIS                              |
| GUIDELINES FOR SAFE WORK METHODS IN SUBSTATIONS  |
| Application of Robotics in Substations   |
| IMPACT OF LPIT APPLICATIONS ON HV GAS INSULATED SWITCHGEAR   |
| SUBSTATION SERVICING AND SUPERVISION USING MOBILE DEVICES AND SMART SENSING                        |
|  |

#### CONTACT

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# **DC Systems and Power Electronics**

The scope of SC B4 covers applications of High Voltage Direct Current (HVDC) and Power Electronic (PE) in transmission systems.

The study committee also addresses DC and PE for other applications such as distribution systems, DC Converter for the integration of distributed renewable (PVs), and energy storage as well as power quality control.

Overhead lines or cables, which may be used in DC systems are not within the scope of SC B4. The members of SC B4 come from manufacturers, utilities, transmission system operators (TSOs), distribution system operators (DSOs), consultants and research institutes. SC B4 is active in recruiting young engineers to participate in its activities.

# STATUS OF THE DC AND POWER ELECTRONICS TECHNOLOGY AND MARKETS

The DC market has been driven by energy transmission requirements associated with the rapid development of renewable energy such as bulk onshore/offshore wind, solar and hydro globally.

The DC and PE technologies are well recognized as the key enabler to ensure the resilient decarbonized power system during the transition from a physically inertial system to a low and virtually inertial system.

#### **Thyristor based Line Commutated Converter (LCC)**

HVDC continues to support long distance large power transfer through higher voltage and power rating. The largest LCC HVDC system that has been commissioned and operated is rated at  $\pm 1100 \, \text{kV}$  with a transfer capacity of 10000MW over 3333km overhead transmission line.

The VSC HVDC is marching to higher voltage and power ratings with the development of higher power IGBTs converter, new configurations, and technically ready dc circuit breakers as well as increased voltage rating of XLPE cables. At this time, the highest voltage and power of VSC HVDC systems being commissioned is ±500kV and 2000MW.

The VSC is increasingly applied in the area of integration of renewables mainly wind and PV and energy storage.

# **KEY PROJECTS / FORTHCOMING EVENTS**

SC B4 is participating in the AEIT HVDC, between May 27<sup>th</sup> and 28<sup>th</sup>, 2021 (Virtually).

SC B4 is participating in the Ljubljana symposium, between June 1st and June 4th, 2021.

SC B4, 2021 meeting in Paris at 2021. Virtual Centennial Session

HVDC tutorial during the Paris session on August 26<sup>th</sup>, 2021.

Multi-terminal HVDC and HVDC Grids offer additional benefits for system integration and energy exchange. The unique characteristics offered by both technologies can be combined to achieve an improved performance of the HVDC system.

Recently, a first high voltage and high power, three-terminal LCC/VSC hybrid HVDC system, rated at 800kV and 8000MW has been commissioned in late 2020. The first VSC-HVDC Grid of 500kV with four terminals was put into operation in 2020.

# The Flexible AC Transmission System (FACTS)

market is also active with Static Var Compensator (SVC) and Static Synchronous Compensators (STATCOM) projects being implemented to support the transmission of AC power, improve voltage stability and the change of generation patterns within the ac networks.

Modular multi-level converter [MMC] has been used in the unified power flow control device [UPFC]. PE devices are being more widely used in the distribution system for power quality control and voltage regulation.







| TOPICS OF WORKING GROUPS |  |  |
|--------------------------|--|--|
| B4.64                    | IMPACT OF AC SYSTEM CHARACTERISTICS ON THE PERFORMANCE OF HVDC SCHEMES   |  |
| B4.69                    | MINIMIZING LOSS OF TRANSMITTED POWER BY VSC DURING OVERHEAD LINE FAULT   |  |
| B4.70                    | GUIDE FOR ELECTROMAGNETIC TRANSIENT STUDIES INVOLVING VSC CONVERTERS   |  |
| B4.71                    | APPLICATION GUIDE FOR THE INSULATION COORDINATION OF VOLTAGE SOURCE CONVERTER HVDC (VSC HVDC) STATIONS                       |  |
| B4/B1/C4.73              | SURGE AND EXTENDED OVERVOLTAGE TESTING OF HVDC CABLE SYSTEMS   |  |
| B4.74                    | GUIDE TO DEVELOP REAL TIME SIMULATION MODELS (RTSM) FOR HVDC OPERATIONAL STUDIES   |  |
| B4.75                    | FEASIBILITY STUDY FOR ASSESSMENT OF LAB LOSSES MEASUREMENT OF VSC VALVES   |  |
| B4.76                    | DC/DC converters in HVDC Grids and for connections to HVDC systems   |  |
| B4.78                    | CYBER ASSET MANAGEMENT FOR HVDC/FACTS SYSTEMS  |  |
| C2/B4.38                 | CAPABILITIES AND REQUIREMENTS DEFINITION FOR POWER ELECTRONICS BASED TECHNOLOGY FOR SECURE AND EFFICIENT SYSTEM OPERATION    |  |
| B4.79                    | HYBRID LCC/VSC HVDC SYSTEMS  |  |
| C6/B4.37                 | MEDIUM VOLTAGE DC DISTRIBUTION SYSTEMS   |  |
| C4/B4.52                 | GUIDELINES FOR SUB-SYNCHRONOUS OSCILLATION STUDIES IN POWER ELECTRONICS DOMINATED POWER SYSTEMS                              |  |
| B4/A3.80                 | HVDC CIRCUIT BREAKERS - TECHNICAL REQUIREMENTS, STRESSES AND TESTING METHODS TO INVESTIGATE THE INTERACTION WITH THE SYSTEM  |  |
| B4.81                    | Interaction between nearby VSC-HVDC converters, FACTs devices, HV power electronic devices and conventional AC equipment     |  |
| B4.82                    | GUIDELINES FOR USE OF REAL-CODE IN EMT MODELS FOR HVDC, FACTS AND INVERTER BASED GENERATORS IN POWER SYSTEMS ANALYSIS        |  |
| B4.83                    | FLEXIBLE AC TRANSMISSION SYSTEMS (FACTS) CONTROLLERS' COMMISSIONING, COMPLIANCE TESTING AND MODEL VALIDATION TESTS           |  |
| B4.84                    | FEASIBILITY STUDY AND APPLICATION OF ELECTRIC ENERGY STORAGE SYSTEMS EMBEDDED IN HVDC SYSTEMS                                |  |
| B4.85                    | INTEROPERABILITY IN HVDC SYSTEMS BASED ON PARTIALLY OPEN-SOURCE SOFTWARE   |  |
| B4/A3.86                 | FAULT CURRENT LIMITING TECHNOLOGIES FOR DC GRIDS   |  |
| B4.87                    | VOLTAGE SOURCE CONVERTER (VSC) HVDC RESPONSES TO DISTURBANCES AND FAULTS IN AC SYSTEMS WHICH HAVE LOW SYNCHRONOUS GENERATION |  |
| TF B4/B1 88              | INSULATION COORDINATION PROCEDURE FOR DC CABLE SYSTEMS IN HVDC STATIONS WITH VOLTAGE SOURCE CONVERTERS (VSC)                 |  |
| WG B4.89                 | CONDITION HEALTH MONITORING AND PREDICTIVE MAINTENANCE OF HVDC CONVERTER STATIONS  |  |
| B4.90                    | OPERATION AND MAINTENANCE OF HVDC AND FACTS FACILITIES   |  |
| B4.91                    | POWER-ELECTRONICS-BASED TRANSFORMER TECHNOLOGY, DESIGN, GRID INTEGRATION AND SERVICES PROVISION TO THE DISTRIBUTION GRID     |  |

### **PUBLICATIONS**

B4.92

#### **Technical Brochures**

| B4.66      | IMPLICATIONS FOR HARMONICS AND FILTERING OF THE STAGGERED INSTALLATION OF HVDC CONVERTER STATIONS IN PROXIMATE LOCATIONS (TB 798)              |  |
|------------|--|--|
| B4.72      | DC GRID BENCHMARK MODELS FOR SYSTEM STUDIES (TB 804)   |  |
| B4.68      | REVISION OF TECHNICAL BROCHURE 92 - DC HARMONICS AND FILTERING (TB 811)  |  |
| C2/B4.38   | CAPABILITIES AND REQUIREMENTS DEFINITION FOR POWER ELECTRONICS BASED TECHNOLOGY FOR SECURE AND EFFICIENT SYSTEM OPERATION AND CONTROL (TB 821) |  |
| CSE Papers |  |  |
|            | ADJUSTMENT OF THE GEOELECTRIC MODEL FOR A GROUND ELECTRODE DESIGN - THE CASE OF THE RIO MADEIRA HVDC TRANSMISSION SYSTEM, BRAZIL               |  |
|            | THE FLEXIBLE POWER LINK OF WESTERN POWER DISTRIBUTION: A CASE STUDY  |  |

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STATCOMS AT DISTRIBUTION VOLTAGES

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# CIGRE STUDY COMMITTEE





The mission of SC B5 is to facilitate and promote the progress of engineering and the international exchange of information and knowledge in the field Protection and Automation, focused on Protection, Control, Monitoring and Metering, with the aim to cover the whole Power system, end-to-end, related to this topic. To add value to this information and knowledge by means of synthesizing state-of-the-art practices and developing recommendations.

#### THE VISION OF SC B5 IS AS FOLLOWS, THE TERMS:

Be recognized as the leading worldwide reference on Protection, Control, Monitoring and Metering (Automation) Be the provider of a global perspective on the issues. and challenges facing the Protection, Control, Monitoring and Metering of electrical power system.

**Be an independent analyzer of different solutions** and provider of high quality unbiased publications about Protection, Control, Monitoring and Metering.

# **CURRENT ACTIVITIES**

- Substation Automation and Remote Control covers all aspects of co-ordinated and integrated systems for protection and automation of substation (TM51).
- Protection and Monitoring covers the protection and monitoring of primary plant and circuits, to maintain power system security, to limit plant damage and to ensure the safety of personnel [TM52].
- New Network Requirements covers the design and application of digital technology and modern communication system for the benefit of modern and future networks featuring embedded generation and smart grid techniques (TM53).

#### **KEY PROJECTS / FORTHCOMING EVENTS**

# Reference book (Green Book) about standard IEC 61850. CIGRE Paris Virtual Centennial Session August 2021

- PS 1 Human Aspects in Protection, Automation and Control Systems (PACS).
- PS 2 Communications Networks in Protection, Automation and Control Systems (PACS): Experience and Challenges.

#### **CIGRE Paris session August 2022**

- PS 1 Addressing protection related challenges in network with low-inertia and low fault-current levels.
- PS 2 Applications of emerging technology for protection, automation and control.
- PS 3 Integration of intelligence on substations (Joint PS with B3).

# CIGRE Symposium Ljubljana November 2021, Reshaping the Electric Power System Infrastructure

[coordination with SC B2, 10 SC involved]

- PS1: Structural changes of existing equipment and infrastructure.
- PS2: New equipment and infrastructure.
- PS3: Impact on the power system operation and technical performance.

#### OTHER SPECIFIC INTEREST

#### Webinar from finalised working groups in SC B5 in 2021 (eCigre):

- WG.B5.47 Network Protection Performance Audits.
- WG.B5.50 IEC 61850 Based Substation Automation Systems Users Expectations and Stakeholders Interactions.
- WG.B5.54 Protection and Automation Issues of Islanded Systems during System Restoration/Black Start.
- WG B5.66 Cybersecurity Requirements for PACS and the Resilience of PAC Architectures.

# SCOPE OF SC B5

Within its technical field of activity, Study Committee B5 addresses topics throughout the asset management life-cycle phases: from conception, through research, development, design, production, deployment, operation, and end-of life. At all stages, technical, safety, economic, environmental and social aspects are addressed as well as interactions with, and integration into, the evolving power system and the environment. All aspects of performance, specification, testing and the application of testing techniques are within scope, with a specific focus on the impact of changing interactions and demands due to evolution of the power system. Life cycle assessment techniques, risk management techniques, education and training are also important aspects.

# Within this framework additional specific areas of attention include:

- Theory, principles and concepts, functionality, technological development, design, performance and application of materials, efficiency.
- Manufacturing, quality assurance, application guidance, planning, routing and location, construction, erection, installation.
- Reliability, availability, dependability, maintainability and maintenance, service, condition monitoring, diagnostics, restoration, repair, loading, upgrading, uprating.
- Refurbishment, re-use/re-deployment, deterioration, dismantling, disposal.

#### MAIN AREA OF ATTENTION

- Power system protection principles, methods and applications.
- Functional integration of protection systems and substation automation systems.
- Substation automation system architectures including process interfaces, digital signaling, and related issues.
- Data acquisition for protection, fault recording, metering and monitoring (Monitoring of PACS equipment, monitoring of Communication equipment, Interface to HV equipment monitoring, and HV equipment monitoring).
- System-wide protection and control schemes.









| WG.B5.48     | PROTECTION FOR DEVELOPING NETWORK WITH LIMITED FAULT CURRENT CAPABILITY OF GENERATION   |
|--------------|---|
| WG.B5.51     | REQUIREMENTS AND USE OF REMOTELY ACCESSED INFORMATION FOR SAS MAINTENANCE AND OPERATION   |
| WG.B5.52     | ANALYSIS AND COMPARISON OF FAULT LOCATION SYSTEMS IN SUBSTATION AUTOMATION SYSTEMS  |
| WG.B5.55     | APPLICATION OF TRAVELLING WAVE TECHNOLOGY FOR PROTECTION AND AUTOMATION   |
| WG.B5.56     | OPTIMIZATION OF PROTECTION AUTOMATION AND CONTROL SYSTEMS   |
| WG.B5.57     | NEW CHALLENGES FOR FREQUENCY PROTECTION   |
| WG.B5.58     | FASTER PROTECTION AND NETWORK AUTOMATION SYSTEMS: IMPLICATIONS AND REQUIREMENTS   |
| WG.B5.59     | REQUIREMENTS FOR NEAR-PROCESS INTELLIGENT ELECTRONIC DEVICES  |
| WG B5.60     | PROTECTION, AUTOMATION AND CONTROL ARCHITECTURES WITH FUNCTIONALITY INDEPENDENT OF HARDWARE   |
| WG.B5.62     | LIFE CYCLE TESTING OF SYNCHROPHASOR BASED SYSTEMS USED FOR PROTECTION, MONITORING AND CONTROL   |
| WG.B5.63     | PROTECTION, AUTOMATION AND CONTROL SYSTEM ASSET MANAGEMENT  |
| WG.B5.64     | METHODS FOR SPECIFICATION OF FUNCTIONAL REQUIREMENTS OF PROTECTION, AUTOMATION, AND CONTROL   |
| WG.B5.65     | ENHANCING PROTECTION SYSTEM PERFORMANCE BY OPTIMISING THE RESPONSE OF INVERTER-BASED SOURCES  |
| WG.B5.68     | OPTIMISATION OF THE IEC 61850 PROTECTION, AUTOMATION AND CONTROL SYSTEMS (PACS) ENGINEERING PROCESS AND TOOLS                                   |
| WG.B5.69     | EXPERIENCE GAINED AND RECOMMENDATIONS FOR IMPLEMENTATION OF PROCESS BUS IN PROTECTION, AUTOMATION AND CONTROL SYSTEMS (PACS)                    |
| WG.B5.70     | RELIABILITY OF PROTECTION AUTOMATION AND CONTROL SYSTEM (PACS) OF POWER SYSTEMS - EVALUATION METHODS AND COMPARISON OF ARCHITECTURE             |
| WG.B5.71     | PROTECTION, AUTOMATION AND CONTROL SYSTEMS COMMUNICATION REQUIREMENTS FOR INTER-SUBSTATION  |
| WG.DJ.71     | and Wide Area Applications  |
| WG B5.72     | Modelling, Assessment, and Mitigation of Protection Performance Issues caused by power plants during<br>Dynamic Grid Events                     |
| WG B5.73     | EXPERIENCES AND TRENDS RELATED TO PROTECTION AUTOMATION AND CONTROL SYSTEMS FUNCTIONAL INTEGRATION  |
| WG B5.74     | BUSBAR PROTECTION CONSIDERATIONS WHEN USING IEC 61850 PROCESS BUS   |
| WG B5.75     | DOCUMENTATION AND VERSION HANDLING RELATED TO PROTECTION, AUTOMATION AND CONTROL FUNCTIONS  |
| WG B5.76     | Architecture, Standards and Specification for metering system in a Digital Substation and Protection, Automation and Control (PACS) Environment |
| JWG B5/C4.61 | IMPACT OF LOW INERTIA NETWORK ON PROTECTION AND CONTROL   |
| JWG B5/D2.67 | Time in Communication Networks, Protection and Control Applications - Time Sources and Distribution Methods                                     |
|              |   |

| JWG B5/D2.67  | Time in Communication Networks, Protection and Control Applications - Time Sources and Distribution Methods                       |
|---------------|---|
| LATEST PUBLIC | TATIONS   |
| TB 829        | CHALLENGES WITH SERIES COMPENSATION APPLICATIONS IN POWER SYSTEMS WHEN OVERCOMPENSATING LINES                                     |
| TB 819        | IEC 61850 based substation automation systems – Users expectations and stakeholders interactions                                  |
| TB 810        | PROTECTION AND AUTOMATION ISSUES OF ISLANDED SYSTEMS DURING SYSTEM RESTORATION/BLACK START  |
| TB 800        | NETWORK PROTECTION PERFORMANCE AUDITS   |
| TB 790        | CYBERSECURITY REQUIREMENTS FOR PACS AND THE RESILIENCE OF PAC ARCHITECTURES   |
| TB 789        | IMPROVED METERING SYSTEMS FOR BILLING PURPOSES IN SUBSTATIONS   |
| TB 768        | PROTECTION REQUIREMENTS ON TRANSIENT RESPONSE OF DIGITAL ACQUISITION CHAIN  |
| TB 760        | TEST STRATEGY FOR PROTECTION AUTOMATION AND CONTROL (PAC) FUNCTIONS IN A FULLY DIGITAL SUBSTATION BASED ON IEC 61850 APPLICATIONS |
| TB 739        | PROTECTION AND LOCAL CONTROL OF HVDC GRIDS  |
| TB 716        | SYSTEM CONDITIONS FOR AND PROBABILITY OF OUT-OF-PHASE   |
| TB 711        | CONTROL AND AUTOMATION SYSTEMS FOR ELECTRICITY DISTRIBUTION NETWORKS (EDN) OF THE FUTURE  |
| TB 687        | EXPERIENCE CONCERNING AVAILABILITY AND RELIABILITY OF DIGITAL SUBSTATION AUTOMATION SYSTEMS (DSAS)                                |
| TB 664        | WIDE AREA PROTECTION & CONTROL TECHNOLOGIES   |
| TB 637        | Acceptance, Commissioning and Field Testing Techniques for Protection and Automation Systems                                      |
| TB 629        | Coordination of Protection and Automation for Future Networks   |
| TB 628        | Documentation requirements from design to operation to maintenance for Digital Substation Automation Systems                      |
| TB 613        | PROTECTION OF DISTRIBUTION SYSTEM WITH DISTRIBUTED ENERGY RESOURCES   |
| TB 603        | Application and management of cyber security measures for Protection & Control systems  |
| TB 599        | EDUCATION, QUALIFICATION AND CONTINUING PROFESSIONAL DEVELOPMENT OF ENGINEERS IN PROTECTION AND CONTROL                           |
| TB 587        | SHORT CIRCUIT PROTECTION OF CIRCUITS WITH MIXED CONDUCTOR TECHNOLOGIES IN TRANSMISSION NETWORKS                                   |
| TB 584        | Implications and Benefits of Standardised Protection and Control Scheme   |
| TB 546        | PROTECTION, MONITORING AND CONTROL OF SHUNT REACTORS  |
| TB 540        | APPLICATIONS OF IEC 61850 STANDARD TO PROTECTION SCHEMES  |
| TB 539        | LIFE-TIME MANAGEMENT OF RELAY SETTINGS  |
| TB 479        | International Guide on the Protection of Synchronous Generators   |
| TB 466        | Engineering Guidelines for IEC 61850 Based Digital SAS  |
| TB 465        | Modern Techniques for Protecting and Monitoring of Transmission Lines   |
| TB 464        | Maintenance Strategies for Digital Substation Automation Systems  |
| TB 463        | Modern Techniques for Protecting, controlling and monitoring power transformers   |
| TB 448        | REFURBISHMENT STRATEGIES BASED ON LIFE CYCLE COST AND TECHNICAL CONSTRAINTS   |
| TB 432        | Protection Relay Coordination   |
| TB 431        | Modern Techniques for Protecting Busbars in HV Networks   |
| TB 427        | THE IMPACT OF IMPLEMENTING CYBER SECURITY REQUIREMENTS USING IEC 61850  |
| TB 424        | New Trends for Automated Fault and Disturbance Analysis   |
| TB 421        | THE IMPACT OF RENEWABLE ENERGY SOURCES AND DISTRIBUTED GENERATION ON SUBSTATION PROTECTION AND AUTOMATION                         |
| TB 411        | PROTECTION, CONTROL AND MONITORING OF SERIES COMPENSATED NETWORKS   |
| TB 404        | Acceptable Functional Integration In HV Substations   |
|               |   |

All of the above TBs are available for download from www.e-cigre.org









# **Power System Development** and Economics

The SC's work includes issues, methods and tools related for the development and economics of power systems, including the drivers to: invest in expanding power networks and sustaining existing assets, increase power transfer capability, integrate distributed and renewable resources, manage increased horizontal and vertical interconnection, and maintain acceptable reliability in a cost-efficient manner. The SC aims to support planners to anticipate and manage change guidelines and recommendations.

#### PRINCIPAL AREAS OF INTEREST

Role of Hydrogen in Energy Transition. Energy Sectors Integration and impact on power grids. Resilient system by design.

Evoluted metrics in Cost-Benefit analysis. Methods and practices for system development.

**Business investment.** 

Interface and allocation issues in multi-party/cross-jurisdictional projects.

#### Asset management.

These are particularly needed during the on-going electricity system paradigm shift brought about by rapid evolution in generation patterns and economics, demand response, ICT, and in social, environmental and regulatory frameworks and expectations.

#### **CURRENT ACTIVITIES**

- System planning and securing investment in transmission and distribution networks against a backdrop of increasing uncertainty.
- Reviewing best practice in the management of interface and allocation issues in multi-party/cross-jurisdictional projects.
- Reviewing the application of enhanced asset management methodologies and the role of valuation in asset management decisions.
- Global electricity network feasibility study.
- Planning coordination between SO, TO and DSO.
- Review of Large City & Metropolitan Area power system development trends.
- With contributions from other Study Committees, coordination of a Green Book on 'asset management'.

#### KEY PROJECTS / FORTHCOMING EVENTS

Symposium "Power system transformation including active distribution", Kyoto, Japan, April 3-8, 2022.

#### OTHER SPECIFIC INTEREST

To inform a broad stakeholder group on issues, challenges and solutions relating to power system planning, investment, development and asset management.



# MAIN AREA OF ATTENTION

#### System planning

- System planning and technology issues in specific contexts e.g. off-shore wind, large surpluses/deficits in available RES, and power exchange with distribution systems.
- Methods and tools for steady state and dynamic analysis in system planning.
- Power system planning under increasing uncertainty and with increasingly active distribution systems.
- Impact of increased interaction between transmission and distribution systems on definitions of reliability, adequacy and security.
- Power system development trends in large city and metropolitan areas.

#### **Asset management**

- High level asset management strategies in defining sustainable policies and optimal practices.
- Using total life cycle cost of asset ownership to inform investment decisions.
- Risk-based analysis aimed at identifying existing assets that require attention.
- Application of ISO Series 55000 to utility businesses.

#### **Business management**

- Impact of business models on system development (investment prioritisation across projects/programs, merchant lines, public-private partnerships).
- Development of demand and energy forecasts to support system planning.
- Scenarios and methodologies for quantitative studies on future power systems.
- Timely engagement of stakeholders in investment decision processes.

#### Interconnections - horizontal/vertical

- System planning issues and best practice for scenarios related to long-distance/continental-scale systems.
- Interface and allocation issues in planning and delivery of multi-party/cross-jurisdiction projects.
- Planning regulated/non-regulated transmission assets in parallel, optimal sizing of interconnectors.
- Coordinated planning with evolving smart and active distribution systems.





# C<sub>1</sub>

# **TOPICS OF WORKING GROUPS**

| WG C1.22          | NEW INVESTMENT DECISION PROCESSES AND REGULATORY PRACTICES REQUIRED TO DEAL WITH CHANGING ECONOMIC DRIVERS                               |
|-------------------|--|
| WG C1.23          | Transmission Investment Decision Points and Trees  |
| JWG C1/C3.31      | Including Stakeholders in the Investment Planning Process  |
| WG C1.33          | Interface and Allocation Issues in Multi-party and/or Cross-jurisdiction Power Infrastructures Projects                                  |
| WG C1.34          | ISO Series 55000 Standards: General Process Assessment Steps and Information Requirements for Utilities                                  |
| WG C1.35          | Global Electricity Network Feasibility Study   |
| JWG C1/           | REVIEW OF LARGE CITY & METROPOLITAN AREA POWER SYSTEM DEVELOPMENT TRENDS TAKING INTO ACCOUNT NEW   |
| C4.36             | GENERATION, GRID AND INFORMATION TECHNOLOGIES  |
| WG C1/C6/CIRED.37 | OPTIMAL TRANSMISSION AND DISTRIBUTION INVESTMENT DECISIONS UNDER GROWING UNCERTAINTY   |
| WG C1.39          | OPTIMAL POWER SYSTEM PLANNING UNDER GROWING UNCERTAINTY  |
| WG C1.38          | VALUATION AS A COMPREHENSIVE APPROACH TO ASSET MANAGEMENT IN VIEW OF EMERGING DEVELOPMENTS.  |
| WG C1-40          | Planning Coordination between System Operators, Transmitters and Distributors: Frameworks, Methods, and Allocation of Costs and Benefits |
| WG C1.41          | CLOSE THE GAP IN UNDERSTANDING BETWEEN STAKEHOLDERS AND ELECTRICAL ENERGY SPECIALISTS  |
| WG C1.42          | PLANNING TOOLS AND METHODS FOR SYSTEMS FACING HIGH LEVELS OF DISTRIBUTED ENERGY RESOURCES  |
| WG C1.43          | ESTABLISHING REQUIREMENTS FOR ASSET MANAGEMENT PLATFORMS THAT WILL ALLOW INTEGRATION OF DATA/INFORMATION FROM DIFFERENT SOURCES          |
| WG C1.44          | IMPACT OF STORAGE, DEMAND RESPONSE AND TRADING RULES ON GLOBAL INTERCONNECTIONS  |
| WG C1.45          | HARMONISED METRICS AND CONSISTENT METHODOLOGY FOR BENEFITS ASSESSMENT IN INTERCONNECTIONS' COST-BENEFIT ANALYSIS (CBA)                   |
| JWG C1/C4.46      | OPTIMISING POWER SYSTEM RESILIENCE IN FUTURE GRID DESIGN   |
| WG C1.47          | ENERGY SECTORS INTEGRATION AND IMPACT ON POWER GRIDS   |
| WG C1.48          | ROLE OF HYDROGEN IN ENERGY TRANSITION: OPPORTUNITIES AND CHALLENGES FROM TECHNICAL AND ECONOMIC PERSPECTIVES                             |
|                   |  |

# LATEST PUBLICATIONS

| TB 666         | TECHNICAL RISKS AND SOLUTIONS FROM PERIODIC, LARGE SURPLUSES OR DEFICITS OF AVAILABLE RENEWABLE GENERATION  |  |
|----------------|---|--|
| TB 670         | ESTABLISHING BEST PRACTICE APPROACHES FOR DEVELOPING CREDIBLE ELECTRICITY DEMAND AND ENERGY FORECASTS FOR NETWORK PLANNING  |  |
| TB 681         | PLANNING CRITERIA FOR FUTURE TRANSMISSION NETWORKS IN THE PRESENCE OF A GREATER VARIABILITY OF POWER EXCHANGE WITH DISTRIBUTION SYSTEMS   |  |
| TB 684         | RECOMMENDED VOLTAGES FOR HVDC GRIDS   |  |
| TB 701         | REVIEW OF DRIVERS FOR TRANSMISSION INVESTMENT DECISIONS   |  |
| TB 715         | The future of reliability - Definition of reliability in light of new developments in various devices and services which offer customers and system operators new levels of flexibility |  |
| WGR 293-1 2017 | THE GLOBAL ELECTRICITY NETWORK - CONCEPT OF STUDY   |  |
| RP 293-1 2017  | NETWORK LOSSES  |  |
| TB 775         | GLOBAL ELECTRICITY NETWORK (FEASIBILITY STUDY)  |  |
| TB 786         | INVESTMENT DECISIONS IN A CHANGING AND UNCERTAIN ENVIRONMENT  |  |
| TB 787         | ISO SERIES 55000 STANDARDS: IMPLEMENTATION AND INFORMATION GUIDELINES FOR UTILITIES   |  |
| TB 820         | OPTIMAL POWER SYSTEM PLANNING UNDER GROWING UNCERTAINTY   |  |

All of the above TBs are available for download from www.e-cigre.org

# CONTACT

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# **System Operation and Control**

The scope of the SC C2 covers the technical, human resource and institutional aspects and conditions for a secure and economic operation of power systems in a way that is in compliance with requirements for network security, against system disintegration, equipment damages and human injuries, and security of electricity supply. The members of C2 mainly come from transmission system operators. The SC is encouraging young members to participate in its activities.

#### PRINCIPAL AREAS OF INTEREST

**Real-time System Operation and Control.** 

**System Operational Planning and Performance Analysis.** 

Control Centre Infrastructure and Human Resources for System Operation.

#### **CURRENT ACTIVITIES**

- Managing new challenges in operational planning and realtime operation of power systems with increasing levels of power electronics interfaced generation.
- Emerging operational Issues for Transmission and Distribution interaction, including operator training.

#### **KEY PROIECTS / FORTHCOMING EVENTS**

Publication: 2021 - Technical Brochures for WGs C2.25, C2.26 and JWG C2/C4.41.

Workshop: Large Disturbances during CIGRE Centennial Virtual Session. Paris. 25 August 2021.

Tutorial: Operating Strategies and Preparedness for System Operational Resilience, Paris, 24 August 2021.

Symposium: CIGRE International Symposium, Kyoto, Japan: 3-8 April 2022.

#### MAIN AREA OF ATTENTION

SC C2 focuses on the control, monitoring and switching of equipment, management of ancillary services, such as voltage and frequency control, monitoring of operational limits and actions to maintain network security and to avoid congestion (e.g. short-term planning and coordination of capacity calculation).

Developments and changes in the business of System Operators and its integration in the evolving environment: energy transition impact, integration of new technologies, operation and management of new solutions (e.g. large-scale energy storage and transition to hybrid AC/DC systems), including cross-border interconnection, and common and coordinated activities.

Evaluation and benchmarking of the system's performance in terms of disturbance frequency, power interruptions, power quality, operational and outage planning efficiency, both from the technical and economical points of view. To this end, attention is given to emergency management, restoration practices, resilience enhancement strategies, and also to interactions and coordination between active players in the power system.

The integration of PMU-based WAMS within the control centre environment and its contribution to power system analysis and security assessment functionalities is one of the recent attention points within the SC. Furthermore, continued efforts are made to document requirements, methods, tools and performance indicators for control centres and training of system operators, as these are specific to and essential for System Operation.









| WG C2.18     | WIDE AREA MONITORING PROTECTION AND CONTROL SYSTEMS - DECISION SUPPORT FOR SYSTEM OPERATORS                                     |  |  |
|--------------|---|--|--|
| WG C2.24     | MITIGATING THE RISK OF FIRE STARTS AND THE CONSEQUENCES OF FIRES NEAR OVERHEAD LINES FOR SYSTEM OPERATIONS                      |  |  |
| WG C2.25     | OPERATING STRATEGIES AND PREPAREDNESS FOR SYSTEM OPERATIONAL RESILIENCE   |  |  |
| WG C2.26     | POWER SYSTEM RESTORATION ACCOUNTING FOR A RAPIDLY CHANGING POWER SYSTEM AND GENERATION MIX                                      |  |  |
| WG C2.39     | OPERATOR TRAINING IN ELECTRICITY GRIDS AT DIFFERENT CONTROL LEVELS AND FOR DIFFERENT PARTICIPANTS/ACTORS IN THE NEW ENVIRONMENT |  |  |
| WG C2.40     | TSO-DSO CO-OPERATION - CONTROL CENTRE TOOLS REQUIREMENTS  |  |  |
| JWG C2/C4-41 | IMPACT OF HIGH PENETRATION OF INVERTERBASED GENERATION ON SYSTEM INERTIA OF NETWORKS  |  |  |
|              |   |  |  |

#### LATEST PUBLICATIONS

| C2.25    | REFERENCE PAPER ON POWER SYSTEM OPERATIONAL RESILIENCE  |
|----------|---|
| C2/B4.38 | REFERENCE PAPER ON SYSTEM OPERATIONAL CHALLENGES FROM THE ENERGY TRANSITION   |
| TB 821   | Capabilities and requirements definition for power electronics based technology for secure and efficient system operation and control – C2/B4 |

All of the above TBs are available for download from www.e-cigre.org

# CONTACT

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# **System Environmental Performance**

The mission of this Study Committee is to facilitate and promote the progress of engineering and the international exchange of information and knowledge in the field of system environmental performance, and to add value to this information and knowledge by means of synthesizing state-of-the-art practices and developing recommendations.

#### PRINCIPAL AREAS OF INTEREST

**Environmental impacts of power system development** and operation, sustainable development vs economic development, risk assessment and the economics of impact containment, power system efficiency and the environment.

**Stakeholders engagement and communication,** effective communication with the public And regulatory authorities, public acceptance of power system infrastructure.

**Tools and measures for quantifying, controlling and mitigating** the environmental impact such as life-cycle assessment (LCA), environmental product declarations (EPD), global benchmarking, etc.

**Global environmental changes relevant to the power system,** awareness of the activities of global organisations in the environmental field and establishing appropriate co-operations and liaisons.

#### OTHER SPECIFIC INTEREST

- Environmental implications of energy storage technologies.
- Sustainability of the system, CIGRE's responsibility.
- Energy transition and sustainability.

### MAIN AREA OF ATTENTION

The scope of the study committee C3 covers the identification, assessment and management of the interactions between the natural and social environments, and the end-to-end electric power system, recognising the importance and influence of a wide range of stakeholders and communities. Recommendations for appropriate monitoring, management and control measures in fields such as greenhouse gases (like SF6), air, soil and water polution, electromagnetic fields, noise, visual amenity, land use and consequences for flora and fauna.

In 2018, SC C3 defined its Strategic Plan 2018-2028 including in the objective of SC C3 a focus on sustainability, and added to its original mission the promotion of the principles of sustainable development through the global exchange of information and knowledge in the field of system environmental performance. To add value to this information and knowledge by means of synthesizing state-of-theart practices and developing recommendations in line with global best practice.

Following this guideline, a WG was launched in to discuss the Sustainable Development Goals (SDG) and its relation with our day-by-day routine and the SDG were discussed during the 2020 e-session conducted in August 2020.





**C3** 

| <b>WORKING G</b> | NORKING GROUP AND TECHNICAL DISCUSSION FORUMS CONVENER                                  |                           |  |
|------------------|---|---------------------------|--|
| SAG              | SAG FLAVIA SERRAN (BR)  |                           |  |
| AG EMF AND       | AG EMF AND HUMAN HEALTH MICHEL PLANTE (CA)  |                           |  |
| WG C3.09 A       | CORRIDOR MANAGEMENT   | ALEŠ KREGAR (SL)          |  |
|                  | METHODOLOGIES FOR GREENHOUSE GAS INVENTORY AND REPORTING FOR T&D UTILITIES (            |                           |  |
| WG C3.12         | RENEWED TOR, NOT APPROVED YET): MANAGING GHG EMISSIONS OF T&D ACTIVITIES. ACCOUNTING,   | MERCEDES VÁZQUEZ (ES)     |  |
|                  | REDUCING & REPORTING PROGRESS.  |                           |  |
| WG C3 14         | IMPACT OF ENVIRONMENTAL LIABILITY ON TRANSMISSION AND DISTRIBUTION ACTIVITIES           | VINCENT DU FOUR (BE)      |  |
| WG C3.15         | BEST ENVIRONMENTAL AND SOCIOECONOMIC PRACTICES FOR IMPROVING PUBLIC ACCEPTANCE          | MARIJKE WASSENS (NL)      |  |
| WG 05.15         | OF HIGH VOLTAGE SUBSTATIONS   | MARIJKE WASSENS (INL)     |  |
| WG C3.16         | INTERACTIONS BETWEEN ELECTRICAL INFRASTRUCTURE AND WILDLIFE                             | CÉCILE SAINT-SIMON (FR)   |  |
| WG C3.17         | INTERACTION BETWEEN WILDLIFE AND EMERGING RENEWABLE ENERGY SOURCES AND SUBMARINE CABLES | KATHERINE PALMQUIST (USA) |  |
| WG C3.18         | ECO-FRIENDLY APPROACHES IN TRANSMISSION AND DISTRIBUTION                                | ANNE-SOPHIE DESALEUX (FR) |  |
| WG C3-20         | SUSTAINABLE DEVELOPMENT GOALS IN THE POWER SECTOR                                       | CHRISTIAN CAPELLO (AT)    |  |
| WG C3.21         | INCLUDING STAKEHOLDERS IN THE INVESTMENT PLANNING PROCESS                               | SUSANA BATEL (PT)         |  |
|                  | (RENEWED TOR OF FORMER JWGC1/C3.31)   | SUSANA DATEL (FT)         |  |
| WG C3.22         | VEGETATION MANAGEMENT IN SUBSTATIONS  | VINCENT DU FOUR (BE)      |  |
| WG C3.23         | ECO-DESIGN METHODS FOR TSOS/DSOS UNDER ENVIRONMENTAL TRANSITION                         | GUILLAUME BUSATO (FR)     |  |

# LATEST PUBLICATIONS

| TB 616 | EXTERNALITIES OF OVERHEAD HIGH VOLTAGE POWER LINES   |
|--------|--|
| TB 650 | SUSTAINABLE DEVELOPMENT PERFORMANCE INDICATORS FOR ELECTRIC POWER GENERATION                 |
| TB 679 | ENVIRONMENTAL IMPACT OF DISPERGED GENERATION   |
| TB 548 | STAKEHOLDER ENGAGEMENT STRATEGIES IN SUSTAINABLE DEVELOPMENT - ELECTRICITY INDUSTRY OVERVIEW |
| TR 487 | STRATEGIC ENVIRONMENTAL ASS THE FLITLIRE PURLISHED IN 2021                                   |

All of the above TBs are available for download from www.e-cigre.org

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# **Power System Technical Performance**

The scope of SC C4 covers system technical performance phenomena that range from nanoseconds to many hours. SC C4 has been engaged in the following topics: Power Quality, EMC/EMI, Electromagnetic Transients and Insulation Coordination, Lightning, Power Systems Dynamics Performance, and Numerical Analysis. Study Committee C4 deals with methods and tools for analysis related to the technical performance of power systems, with particular reference to dynamic and transient conditions and to the interaction between the power system and its apparatus/sub-systems, between the power system and external causes of stress and between the power system and other installations.

#### PRINCIPAL AREAS OF INTEREST

**Power Quality, Electromagnetic Compatibility** and Electromagnetic Interference [EMC/EMI].

**Lightning, Electromagnetic Transients** and Insulation Coordination.

**Power System Dynamics Performance** and Numerical Analysis.

#### **CURRENT ACTIVITIES**

- Power Quality and EMC Modelling, Assessment and Standardization.
- Power System Resilience.
- Evaluation of Lightning Performance of Power Systems.
- Evaluation of Overvoltages and their Withstand Characteristics.
- Advanced Modelling and Analysis Techniques

#### **KEY PROJECTS / FORTHCOMING EVENTS**

CIGRE Kyoto Symposium, 2022, Kyoto, Japan.

CIGRE Colloquium on Lightning and Power Systems, 2023, (location to be decided).

#### OTHER SPECIFIC INTEREST

- Evaluation of System Technical Performance of Traditional Power Systems.
- Development of Advanced System Analysis Tools for Smart Grids.

#### MAIN AREA OF ATTENTION

The SC C4 scope covers system technical performance phenomena that range from nanoseconds to many hours, in the following fields:

Power Quality Performance: Continuity of end-to-end electric power supply and voltage waveform quality [magnitude, frequency, symmetry]. Analysis covers emission assessments from disturbing installations, measurement and simulation methods, identification of quality indices, monitoring techniques, immunity of sensitive installations, and mitigation techniques taking into account a coordinated approach across all voltage levels.

**Electromagnetic Compatibility (EMC):** High frequency disturbances on the end-toend electricity supply and all disturbances (HF or LF) reaching equipment other than through the electricity supply. Studies include measurement and simulation methods. Insulation Co ordination: Methods and tools for insulation co-ordination and electromagnetic transient analysis (eg. ferroresonance, temporary overvoltages, transformer energization) in electric power systems and equipment, contributing to optimisation of their cost and reliability. **Lightning:** Analysis of lightning characteristics and interactions of lightning with electric power systems and equipment, including lightning protection of MV and LV networks, lightning protection of renewable energy systems, and their standardization.

Power System Dynamics and Numerical Analysis: Development of advanced tools, new analytical techniques for assessment of power system dynamic/transient performance, security, design of controls and modelling of existing and new equipment, real time stability evaluation and control. Numerical techniques for the computation from steady state to very fast front transients; modelling unsymmetrical conditions of power systems.









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| WG C4.23          | GUIDE TO PROCEDURE FOR ESTIMATING THE LIGHTNING PERFORMANCE OF TRANSMISSION LINES  |
|-------------------|--|
| WG C4.36          | WINTER LIGHTNING - PARAMETERS AND ENGINEERING CONSEQUENCES FOR WIND TURBINES   |
| WG C4.39          | EFFECTIVENESS OF LINE SURGE ARRESTERS FOR LIGHTNING PROTECTION OF OVERHEAD TRANSMISSION LINES  |
| JWG C4.40/CIRED   | REVISIONS TO IEC TECHNICAL REPORTS 61000-3-6, 61000-3-7, 61000-3-13, AND 61000-3-14  |
| JWG C4.42/CIRED   | CONTINUOUS ASSESSMENT OF LOW-ORDER HARMONIC EMISSIONS FROM CUSTOMER INSTALLATIONS  |
| WG C4.43          | LIGHTNING PROBLEMS AND LIGHTNING RISK MANAGEMENT FOR NUCLEAR POWER PLANTS  |
| WG C4.44          | EMC FOR LARGE PHOTOVOLTAIC SYSTEMS   |
| WG C4.45          | MEASURING TECHNIQUES AND CHARACTERISTICS OF FAST AND VERY FAST TRANSIENT OVERVOLTAGES IN SUBSTATIONS   |
|                   | AND CONVERTER STATIONS   |
| WG C4.46          | EVALUATION OF TEMPORARY OVERVOLTAGES IN POWER SYSTEMS DUE TO LOW ORDER HARMONIC RESONANCES   |
| WG C4.47          | Power System Resilience  |
| WG C4.48          | OVERVOLTAGE WITHSTAND CHARACTERISTICS OF POWER SYSTEM EQUIPMENT 35-1200 KV   |
| WG C4.49          | WIDEBAND STABILITY OF GRID-TIED CONVERTER-BASED MODERN POWER SYSTEMS   |
| WG C4.50          | EVALUATION OF TRANSIENT PERFORMANCE OF GROUNDING SYSTEM IN SUBSTATION AND ITS INFLUENCE ON SECONDARY SYSTEM  |
| WG C4.51          | CONNECTION OF RAILWAY TRACTION SYSTEMS TO POWER NETWORKS   |
| JWG C4/B4.52      | GUIDELINES FOR SUB-SYNCHRONOUS OSCILLATION STUDIES IN POWER ELECTRONICS DOMINATED POWER SYSTEMS  |
| JWG C4/A3.53      | ADVANCED METAL-OXIDE VARISTORS FOR SURGE ARRESTERS WITH BETTER PROTECTION PROPERTIES   |
| WG C4.54          | PROTECTION OF HIGH VOLTAGE POWER NETWORK CONTROL ELECTRONICS FROM THE HIGH-ALTITUDE ELECTROMAGNETIC PULSE (HEMP)                                     |
| WG C4.55          | EMC-related very-fast transients in gas-insulated substations  |
| WG C4.56          | ELECTROMAGNETIC TRANSIENT SIMULATION MODELS FOR LARGE-SCALE SYSTEM IMPACT STUDIES IN POWER SYSTEMS HAVING  |
|                   | A HIGH PENETRATION OF INVERTER CONNECTED GENERATION  |
| WG C4.57          | GUIDELINES FOR THE ESTIMATION OF OVERHEAD DISTRIBUTION LINE LIGHTNING PERFORMANCE AND ITS APPLICATION TO LIGHTNING PROTECTION DESIGN                 |
| JWG C4/C2.58/IEEE | EVALUATION OF VOLTAGE STABILITY ASSESSMENT METHODOLOGIES IN TRANSMISSION SYSTEMS   |
| WG C4.59          | REAL-TIME LIGHTNING PROTECTION OF THE ELECTRICITY SUPPLY SYSTEMS OF THE FUTURE   |
| WG C4.60          | GENERIC EMT-Type Modelling of Inverter-Based Resources for Long Term Planning Studies  |
| WG C4.61          | LIGHTNING TRANSIENT SENSING, MONITORING AND APPLICATION IN POWER SYSTEMS   |
| JWG A2/C4.52      | HIGH-FREQUENCY TRANSFORMER MODELS FOR NON-STANDARD WAVEFORMS   |
| JWG A1/C4.52      | WIND GENERATORS AND FREQUENCY-ACTIVE POWER CONTROL OF POWER SYSTEMS  |
| JWG B4/B1/C4.73   | SURGE AND EXTENDED OVERVOLTAGE TESTING OF HVDC CABLE SYSTEMS   |
| JWG B5/C4.61      | IMPACT OF LOW INERTIA NETWORK ON PROTECTION AND CONTROL  |
| JWG C1/C4.36      | REVIEW OF LARGE CITY & METROPOLITAN AREA POWER SYSTEM DEVELOPMENT TRENDS TAKING INTO ACCOUNT NEW GENERATION,   |
|                   | GRID AND INFORMATION TECHNOLOGIES  |
| JWG C2/C4.41      | IMPACT OF HIGH PENETRATION OF INVERTER-BASED GENERATION ON SYSTEM INERTIA OF NETWORKS  |
| JWG B1/C4.69      | RECOMMENDATIONS FOR THE INSULATION COORDINATION ON AC CABLE SYSTEMS  |
| JWG A1/C4.66      | Guide on the Assessment, Specification and Design of Synchronous Condensers for Power Systems with<br>Predominance of Low or Zero Inertia Generators |
| JWG B2/C4.76      | LIGHTNING & GROUNDING CONSIDERATIONS FOR OVERHEAD LINE REBUILDING AND REFURBISHING PROJECTS, AC AND DC   |
| JWG C1/C4.46      | OPTIMISING POWER SYSTEM R ESILIENCE IN FUTURE GRID DESIGN  |
|                   |  |

# LATEST PUBLICATIONS

| TB 829 | CHALLENGES WITH SERIES COMPENSATION APPLICATION IN POWER SYSTEMS WHEN OVERCOMPENSATING LINES       |
|--------|--|
| TB 799 | ASSESSMENT OF CONDUCTED DISTURBANCES ABOVE 2KHZ IN MV AND LV POWER SYSTEMS                         |
| TB 795 | EXTRAPOLATION OF MEASURED VALUES OF POWER FREQUENCY MAGNETIC FIELDS IN THE VICINITY OF POWER LINKS |
| TB 785 | ELECTROMAGNETIC COMPUTATION METHODS FOR LIGHTNING SURGE STUDIES WITH EMPHASIS ON THE FDTD METHOD   |
| TB 781 | IMPACT OF SOIL-PARAMETER FREQUENCY DEPENDENCE ON THE RESPONSE OF GROUNDING ELECTRODES AND ON THE   |
|        | LIGHTNING PERFORMANCE OF ELECTRICAL SYSTEMS  |
| TB 780 | Understanding of the Geomagnetic Storm Environment for High Voltage Power Grids                    |
| TB 766 | NETWORK MODELLING FOR HARMONIC STUDIES   |
| TB 745 | ISSUES RELATED TO SPARK DISCHARGES   |
| TB 742 | RECOMMENDATIONS FOR SYSTEMATIC FRAMEWORK DESIGN OF POWER SYSTEM STABILITY CONTROL                  |
| TB 736 | POWER SYSTEM TEST CASES FOR EMT-TYPE SIMULATION STUDIES  |
|        |  |

All of the above TBs are available for download from www.e-cigre.org

# CONTACT

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Secretary: Genevieve Lietz - g.lietz@ieee.org











Bridging the gap between engineering, economics and regulation by analysing of the impacts of different approaches to markets and differing structures, institutions, participants and stakeholders on the planning, operation and regulation of electric power systems. Examining the role of competition and regulation in improving end-to-end efficiency of the electric power system.

#### **CURRENT ACTIVITIES**

Changes in regulatory roles and jurisdictional regulation elated to the interaction between the transmission system and the distribution system.

#### The role of Markets regarding:

- the integration and coordination of Distributed Energy Resources:
- the impact on wholesale market price formation caused by non-wholesale market participants;
- the need for and development of Distribution Service Providers.

The impact of emerging technologies on system operations.

Market clearing procedures, techniques and principles used to take advantage of the flexibility of aggregating large numbers of end-users.

**Potential Market rule changes to address changes** in traditional Ancillary Service products.



# MAIN AREA OF ATTENTION

Market structures and products such as physical and financial markets and the interaction between them, contracts, internationally integrated markets.

**Techniques and tools to support market actors** such as demand and price forecasting profit estimation, financial risk management etc.

Regulation and legislation such as regulation objectives, extension and limits, price regulation of transmission, and ancillary services, transmission/distribution coordination and interactions, international harmonization, environmental and regulatory objectives etc.

Evolution of markets and regulation from wholesale transmission focus to include retail distribution. The increasing interaction between regulation and markets throughout the electric power system value chain and the ability of markets and regulation to cater t o rapid evolutions in dynamic / variable generation, demand and storage technologies and behaviours.

Coordination of regulation,

funding and trading arrangements for new assets and technologies expansion in new market structures, including the trend of decentralization of operations with distributed applications; the remaining assets coexisting with the retirement of other in utilities; the consideration of legacy trading arrangements in the new market arena.









| C5.26        | AUCTION MARKETS AND OTHER PROCUREMENT MECHANISMS FOR DR SERVICES          |
|--------------|---|
| C5.28        | ENERGY PRICE FORMATION IN WHOLESALE ELECTRICITY MARKETS.S                 |
| C5.31        | WHOLESALE AND RETAIL ELECTRICITY COST IMPACTS OF FLEXIBLE DEMAND RESPONSE |
| C5.32        | CARBON PRICING IN WHOLESALE ELECTRICITY MARKETS                           |
| C5.33        | Trading electricity with Blockchain systems                               |
| JWG C5/C6.29 | New Electricity Markets, Local Energy Communities                         |

#### LATEST PUBLICATIONS

| TB 803 | "EXPLORING THE MARKET-BASED VALUE OF SMART GRID DEVELOPMENTS" |
|--------|---|
| TB 808 | "MARKET DESIGN FOR SHORT-TERM FLEXIBILITY"                    |
| TB 824 | "THE ROLE OF BLOCKCHAIN IN ELECTRICITY MARKETS"               |

The Technical Brochures listed above are available for download from www.e-cigre.org

# In addition

A SHORT PAPER "APPLICATION OF BLOCKCHAIN TECHNOLOGIES IN POWER SYSTEMS WAS PUBLISHED IN THE FUTURE CONNECTIONS NEWSLETTER AND IN ELECTRA

STUDY COMMITTEE C5 PROVIDED CHAPTER 14 OF THE GRID OF THE FUTURE

#### CONTACT

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# CIGRE STUDY COMMITTEE



# **Active Distribution Systems and Distributed Energy Resources**

SC C6 facilitates and promotes the progress of engineering and the international exchange of information and knowledge in the field of active distribution systems and distributed energy resources (DER).

The experts contribute to the international exchange of information and knowledge, among others by means of technical brochures and tutorials synthesizing state of the art practices and developing recommendations.

#### PRINCIPAL AREAS OF INTEREST

**Assessment of the technical impacts** resulting from a more widespread adoption of DER on planning and operation and on approaches, and of enabling technologies and innovative solutions for DER integration in active distribution systems.

#### **CURRENT ACTIVITIES**

The current working groups develop technical recommendations and best practices for above topics with focus on technologies and solutions for DER, impact of the new types of loads such as electric vehicles and energy storage systems on the distribution system, demand side integration and customer empowerment, multi-energy deployment in urban infrastructures including electric vehicles, MVDC [Medium Voltage DC] systems, electric railway distribution systems and rural electrification.

#### MEMBERSHIP PROFILE

Distribution system operators, specialists in asset management, system planning and operation.

Power and system consultants.

Technology providers.

Rural electrification experts.

Information and communication technology experts.

Academia with relevant expertise.

# MAIN AREA OF ATTENTION

Enabling technologies for renewable and distributed energy resource integration and application: active network management, microgrids, virtual power plants, distribution management systems (DMS, ADMS, DERMS), DER monitoring and control, aggregation systems and platforms, block chain applications.

Innovative solutions for DER and distribution technology deployment: smart inverters and power electronic interfaces, interconnection and integration requirements, MV/LV DC supply systems, distribution system modernization.

Storage technologies: deployment of various storage technologies such as electrochemical electric battery energy storage systems, flywheels, flow batteries, and new storage technologies, hydropower, hydrogen, multi-energy solutions (including thermal storage), power2X applications (including power to heat, power to qas), electric vehicles.

New approaches to configure new distribution systems for enhanced reliability and resilience: islandable grid connected microgrids, power exchange between microgrids.

New approaches to determine the impact and plan and operate distribution systems in the context of a wide deployment of DER, including the analysis of hosting capacity and protection.

-Consumer integration and empowerment: demand side integration and participation, demand response, load management, smart load, new customer sectors such as electric vehicles, smart home and smart meter applications with impact on distribution systems.

**Smart cities:** integrated distribution system technologies, power, control, and information and communication technology deployment for flexibility, integration of multi-energy systems.

**Rural Electrification:** islanded power systems and individual customer off-grid systems, new solutions, weak grid connected systems.









| WG C6/C1.33  | Multi energy system interactions in distribution grids                     |
|--------------|--|
| WG C6/C2.34  | FLEXIBILITY PROVISION FROM DER   |
| WG C6.35     | DER AGGREGATION PLATFORMS FOR THE PROVISION OF FLEXIBILITY SERVICES        |
| WG C6.36     | DER MODELS FOR IMPACT ASSESSMENT   |
| JWG C6/B4.37 | MEDIUM VOLTAGE DC DISTRIBUTION SYSTEMS                                     |
| WG C6.38     | Rural Electrification  |
| WG C6.39     | DER CUSTOMER EMPOWERMENT   |
| WG C6.40     | ELECTRIC VEHICLES  |
| WG C6.41     | TECHNOLOGIES FOR ELECTRICAL RAILWAY DISTRIBUTION SUPPLY SYSTEMS            |
| WG C6.42     | ELECTRIC TRANSPORTATION ENERGY SUPPLY SYSTEMS                              |
| WG C6.43     | AGGREGATION OF BATTERY ENERGY STORAGE AND DISTRIBUTED RENEWABLE GENERATION |
|              |  |

# LATEST PUBLICATIONS

| TB 721 | THE IMPACT OF BATTERY ENERGY STORAGE SYSTEMS ON DISTRIBUTION NETWORKS   |
|--------|---|
| TB 726 | ASSET MANAGEMENT FOR DISTRIBUTION NETWORKS WITH HIGH PENETRATION OF DER |
| TB 727 | MODELLING OF INVERTER BASED GENERATION FOR POWER SYSTEM DYNAMIC STUDIES |
| TB 782 | UTILIZATION OF DATA FROM SMART METER SYSTEM                             |
| TB 793 | MVDC FEASIBILITY STUDY  |
| TB 8xx | HYBRID SYSTEMS FOR OFFGRID-SUPPLY                                       |
| TB 8xx | RURAL ELECTRIFICATION   |

The Technical Brochures listed above are available for download from www.e-cigre.org

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# **Materials and Emerging Test Techniques**

The scope of Study Committee D1 covers new and existing materials for electrotechnology, diagnostic techniques and related knowledge rules, as well as emerging test techniques with expected impact on power systems in the medium to long term.

#### PRINCIPAL AREAS OF INTEREST

Insulating gases and gaseous insulation systems. Liquid and liquid impregnated insulation systems. Solid materials.

High voltage and high current testing and diagnosis.

#### **CURRENT ACTIVITIES**

- Characterization of materials and electrical insulation systems [EIS].
- Study of emerging test and diagnosis techniques for HVDC.
- Development of diagnostic tools and related knowledge rules.

### **KEY PROJECTS / FORTHCOMING EVENTS**

SC D1 Meeting at CIGRE Virtual Centennial Session 2021 in Paris. SC D1 Meeting at CIGRE Session 2022 in Paris.

### OTHER SPECIFIC INTEREST

- Give guidance in the performance and use of materials in electrical insulation systems.
- Dissemination of knowledge, e.g. by tutorials.



#### MAIN AREA OF ATTENTION

The Study Committee deals with the performance of materials and electrical insulation systems [EIS] with respect to electrical, thermal, mechanical, chemical and environmental stresses.

Based on this knowledge, test and measurement procedures are evaluated and developed, if necessary.

These procedures can be applied to generate new diagnostic tools for asset management of electrical apparatus to aid the work of equipment, subsystem and system committees. Special attention is paid to the area of emerging UHVAC and UHVDC technologies.

The Study Committee strives to facilitate and promote the progress of engineering and the international exchange of information and knowledge. This is achieved through the synthesis of state-of-the-art practices and developing recommendations and guidelines.

To support the development of international standards the Study Committee seeks to establish close cooperation with standardization bodies and provides the relevant technical information as well as the scientific background.





| WWG D1.50       | ATMOSPHERIC AND ALTITUDE CORRECTION FACTORS FOR AIR GAPS AND CLEAN INSULATORS   |
|-----------------|---|
| WG D1.54        | BASIC PRINCIPLES AND PRACTICAL METHODS TO MEASURE THE AC AND DC RESISTANCE OF CONDUCTORS OF POWER CABLES AND OVERHEAD LINES |
| WG D1.58        | EVALUATION OF DYNAMIC HYDROPHOBICITY OF POLYMERIC INSULATING MATERIALS UNDER AC AND DC VOLTAGE STRESS                       |
| WG D1.60        | Traceable Measurement Techniques for very fast Transients   |
| WG D1.61        | OPTICAL CORONA DETECTION AND MEASUREMENT  |
| WG D1.62        | SURFACE DEGRADATION OF POLYMERIC INSULATING MATERIALS FOR OUTDOOR APPLICATIONS  |
| WG D1.63        | PARTIAL DISCHARGE DETECTION UNDER DC VOLTAGE STRESS   |
| WG D1.64        | ELECTRICAL INSULATION SYSTEMS AT CRYOGENIC TEMPERATURES   |
| WG D1.65        | MECHANICAL PROPERTIES OF INSULATING MATERIALS AND INSULATED CONDUCTORS FOR OIL INSULATED POWER TRANSFORMERS                 |
| WG D1.66        | REQUIREMENTS FOR PARTIAL DISCHARGE MONITORING SYSTEMS FOR GAS INSULATED SYSTEMS   |
| WG D1.67        | DIELECTRIC PERFORMANCE OF NEW NON-SF6 GASES AND GAS MIXTURES FOR GAS-INSULATED SYSTEMS                                      |
| WG D1.68        | NATURAL AND SYNTHETIC ESTERS - EVALUATION OF THE PERFORMANCE UNDER FIRE AND THE IMPACT ON ENVIRONMENT                       |
| WG D1.69        | GUIDELINES FOR TEST TECHNIQUES OF HIGH TEMPERATURE SUPERCONDUCTING (HTS) SYSTEMS  |
| WG D1.70        | FUNCTIONAL PROPERTIES OF MODERN INSULATING LIQUIDS FOR TRANSFORMERS AND SIMILAR ELECTRICAL EQUIPMENT                        |
| WG D1.72        | TEST OF MATERIAL RESISTANCE AGAINST SURFACE ARCING UNDER DC   |
| WG D1.73        | NANOSTRUCTURED DIELECTRICS: MULTI-FUNCTIONALITY AT THE SERVICE OF THE ELECTRIC POWER INDUSTRY                               |
| WG D1.74        | PD MEASUREMENT ON INSULATION SYSTEMS STRESSED FROM HV POWER ELECTRONICS   |
| JWG D1/B3.57    | DIELECTRIC TESTING OF GAS-INSULATED HVDC SYSTEMS  |
| JWG D1/B1.75    | STRATEGIES AND TOOLS FOR CORROSION PREVENTION FOR CABLE SYSTEMS   |
| JWG D1/A2.77    | LIQUID TESTS FOR ELECTRICAL EQUIPMENT   |
| JWG A2/D1.51    | IMPROVEMENT TO PARTIAL DISCHARGE MEASUREMENTS FOR FACTORY AND SITE ACCEPTANCE TESTS OF POWER TRANSFORMERS                   |
| JWG B1/D1.75    | INTERACTION BETWEEN CABLE AND ACCESSORY MATERIALS IN HVAC AND HVDC APPLICATIONS   |
| JWG B1/B3/D1.79 | RECOMMENDATIONS FOR DIELECTRIC TESTING OF HVDC GAS INSULATED CABLE SEALING ENDS   |
|                 |   |

# LATEST PUBLICATIONS

| TB 676 | PARTIAL DISCHARGES IN TRANSFORMERS   |
|--------|--|
| TB 691 | POLLUTION TEST OF NATURALLY AND ARTIFICIALLY CONTAMINATED INSULATORS   |
| TB 703 | Insulation degradation under fast, repetitive voltage pulses   |
| TB 705 | GUIDELINES FOR ALTITUDE CORRECTION OF POLLUTION PERFORMANCE OF INSULATORS  |
| TB 706 | GUIDELINES FOR THE USE OF STATISTICS AND STATISTICAL TOOLS ON LIFE DATA  |
| TB 730 | DRY AIR, N2, CO2, AND N2/SF6 MIXTURES FOR GAS-INSULATED SYSTEMS  |
| TB 738 | AGEING OF LIQUID IMPREGNATED CELLULOSE FOR POWER TRANSFORMERS  |
| TB 741 | MOISTURE MEASUREMENT AND ASSESSMENT IN TRANSFORMER INSULATION - EVALUATION OF CHEMICAL METHODS AND MOISTURE CAPACITIVE SENSORS |
| TB 751 | ELECTRICAL PROPERTIES OF INSULATING MATERIALS UNDER VLF VOLTAGE  |
| Тв 765 | UNDERSTANDING AND MITIGATING CORROSION   |
| TB 771 | ADVANCES IN DGA INTERPRETATION   |
| TB 779 | FIELD EXPERIENCE WITH TRANSFORMER SOLID INSULATION AGEING MARKERS  |
| TB 783 | DGA MONITORING SYSTEMS   |
| TB 794 | FIELD GRADING IN ELECTRICAL INSULATION SYSTEMS   |
| TB 822 | METHODS FOR DIELECTRIC CHARACTERIZATION OF POLYMERIC INSULATING MATERIALS FOR OUTDOOR APPLICATIONS                             |
|        |  |

All of the above TBs are available for download from www.e-cigre.org

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# CIGRE STUDY COMMITTEE



# Information Systems and Telecommunication

The scope of this SC is focused on the fields of information systems and telecommunications for power systems. SC D2 contributes to the international exchange of information and knowledge, adding value by means of synthesizing state of the art practices and drafting recommendations.

#### PRINCIPAL AREAS OF INTEREST

# Studying and considering the evolution of information and telecommunication technologies

to cope with traditional and new requirements driven by the digital transformation in power industry including extension of Distributed Energy Resources.

# **Assessment of Technologies and architecture** to assure business continuity and disaster recovery.

**Overcoming security threats** in the deployment of the networks of the future and especially in Smart Grids.

#### **CURRENT ACTIVITIES**

SC D2 has over 200 experts contributing to international exchange by means of participation in Working Groups and Joint Working Groups, strengthening communication with other SCs as well as external International Standardisation Organisations, developing technical recommendations and best practices through Technical Brochures and Green Books, delivering tutorials at CIGRE web platform as well as during the international conferences, Symposiums, Colloquiums, etc.

#### **KEY PROJECTS / FORTHCOMING EVENTS**

2021 CIGRE Virtual Centennial Session, including the tutorial: "Enabling Future Transmission and Distribution Interoperability with Enhanced Information and Data Exchange", 18 August 2021, Paris.

The SEERC 3<sup>rd</sup> Conference 2021, participation with tutorial "Cyber Security Management –a key player in the EPU resilience strategy", 29 November - 02 December 2021, Vienna

CIGRE Symposium 2022 "Power System transformation including active distribution", leading SC C6, co-leading SC D2, with participation of C1, C2, C5, 10 - 16 October 2021, Kyoto.

# MAIN AREA OF ATTENTION

Interoperability and data exchange between Electricity Network Grid Operators, System Operators, Market Operators, Generation Companies, Industrial Product Manufacturers, Telco Operators, ICT services providers, Energy Regulators, Certification Entities.

# Telecom network technologies and management:

- Studying and considering telecommunication technologies and architecture evolution
- Assessment of technologies and architecture to ensure business continuity and disaster recovery.
- Telecommunication network management when deploying new technologies and architectures.

#### Implementation of the networks of the future:

- Monitoring of on-the-field experiences and proof of concepts of smart technologies.
- Impact on the existing ICT systems such as telecommunication network and equipment.
- SCADA, enterprise business functions (Smart Grid Architecture Model domain).

# New digital trends used by EPU and new business services:

- Monitoring of the field experiences on the deployment of digital equipment such as IEDs, PMUs, IoT, Fog and Cloud Computing, Network Function Virtualization, as well as the processing of large quantity of information (Big data) in the domains of asset health, system operation, smart metering.

#### **Cyber Security:**

- Assessment and promotion of best practices, tools and solutions of cyber security from field equipment (protection) to corporate IT supporting the whole resilience strategy along the system life cycle: design, implementation, testing, operation and maintenance.
- Cyber security challenges related to new devices, technologies and DER interconnection and the additional data exchanges between Transmission System Operators, Distribution System Operators and Significant Grid Users, as required by the flexibility management of future grids.





| WG B5/D2.67  | Time in Communication Networks, Protection and Control Applications – Time Sources and Distribution Methods                    |
|--------------|--|
| WG D2.43     | ENABLING SOFTWARE-DEFINED NETWORKING FOR ELECTRIC POWER UTILITIES' TELECOM APPLICATIONS  |
| WG D2.44     | USAGE OF PUBLIC OR PRIVATE WIRELESS COMMUNICATION INFRASTRUCTURES FOR MONITORING AND MAINTENANCE OF GRID ASSETS AND FACILITIES |
| WG D2.45     | IMPACT OF GOVERNANCE REGULATIONS AND CONSTRAINTS ON EPU SENSITIVE DATA DISTRIBUTION AND LOCATION OF DATA STORAGE               |
| JWG D2/C6.47 | ADVANCED CONSUMER SIDE ENERGY RESOURCE MANAGEMENT SYSTEMS  |
| JWG D2/C2.48 | ENHANCED INFORMATION AND DATA EXCHANGE TO ENABLE FUTURE TRANSMISSION AND DISTRIBUTION INTEROPERABILITY                         |
| WG D2.49     | AUGMENTED REALITY / VIRTUAL REALITY TO SUPPORT OPERATION AND MAINTENANCE IN ELECTRIC POWER UTILITIES                           |
| JWG B2/D2.72 | CONDITION MONITORING AND REMOTE SENSING OF OVERHEAD LINES  |
| WG D2.50     | ELECTRIC POWER UTILITIES` CYBERSECURITY FOR CONTINGENCY OPERATIONS   |
| WG D2.51     | IMPLEMENTATION OF SECURITY OPERATION CENTER IN ELECTRIC POWER INDUSTRY AS PART OF SITUATIONAL AWARENESS SYSTEM                 |
| WG D2.52     | ARTIFICIAL INTELLIGENCE APPLICATION AND TECHNOLOGY IN POWER INDUSTRY   |
| WG D2.53     | TECHNOLOGY AND APPLICATIONS OF INTERNET OF THINGS IN POWER SYSTEMS   |

#### LATEST PUBLICATIONS

| GREEN BOOKS      | UTILITY COMMUNICATION NETWORKS AND SERVICES   |
|------------------|---|
|                  | ELECTRICITY SUPPLY SYSTEMS OF THE FUTURE WITH D2 CHAPTER  |
| TECHNICAL BROCHU | RES   |
| TB 746           | DESIGN, DEPLOYMENT AND MAINTENANCE OF OPTICAL CABLES ASSOCIATED TO OVERHEAD HV TRANSMISSION LINES |
| TB 762           | REMOTE SERVICE SECURITY REQUIREMENT OBJECTIVES  |
| TB 782           | UTILIZATION OF DATA FROM SMART METER SYSTEM   |
| TB 796           | CYBER SECURITY: FUTURE THREATS AND IMPACT ON ELECTRIC POWER UTILITY ORGANIZATIONS AND OPERATIONS  |

All of the above TBs are available for download from www.e-cigre.org

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# **Technical committee statistics**

rom a statistical point of view the 2020 technical activity can be summarized as follows. On January 1, 2021 248 Working Groups including 38 Joint Working Groups (involving several Study Committees or other organizations like CIRED or IEEE) were active. From January 2020 to December 2020, the 16 Study Committees created 36 new Working Groups, and 31 Working Groups completed their work and were disbanded.

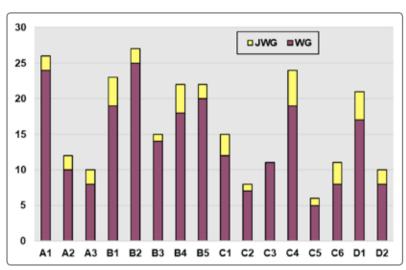
# 4350 experts coming from 74 different countries were involved for approximately 6000 positions

(it means that a significant number of experts contribute to several Working Groups). 9% of the CIGRE's experts were women, 18 were Working Group conveners and 26 were Working Group secretaries. In average, female experts occupies 1.36 positions in Working Groups.

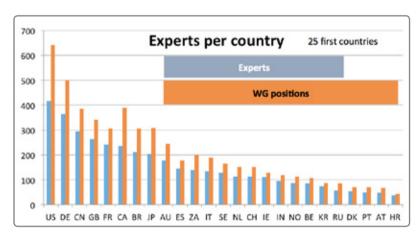
# In spite of the pandemic CIGRE had been very active with regards to publications.

Hence 37 high-level technical brochures had been edited in 2020.

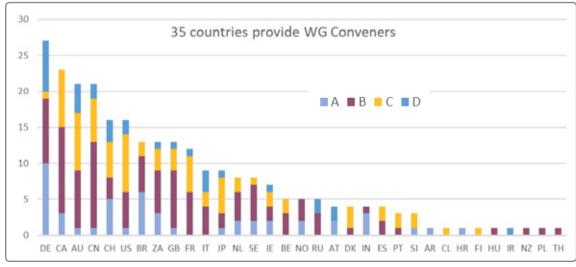
The 2020 CIGRE events had been for most of them postponed or took place via Internet. More than 40 Webinars and Tutorials took place. ■



Number of Working Groups per Study Committee.



Number of experts per country (25 first countries).



Conveners per country

























2021
Scope of Work
& Activities

# **About CIGRE**

Founded in 1921, CIGRE, the **International Council on Large Electric Systems**, is an international non-profit association for promoting collaboration on a national and international level.

With more than 10000 individual members including student, researchers, academics, engineers, technicians, CEOs and other decision makers, and with more than 1260 collective members (companies and universities), CIGRE allows experts from around 107 different countries, to share and join forces in order to improve existing systems and build the electrical power systems of the future.

CIGRE, who counts National Committees in 61 different countries, achieve its mission through the work of its specialized 16 Study Committees and 248 Working Groups, and through Events (Session, Symposia).

To know more about CIGRE: www.cigre.org

# **CIGRE Secretary General**

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